

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067

5. API Number 05-073-06479-00
6. County: LINCOLN
7. Well Name: Mahalo Well Number: # 11
8. Location: QtrQtr: NWSW Section: 29 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 11/21/2012 End Date: 11/26/2012 Date of First Production this formation:

Perforations Top: 7118 Bottom: 7122 No. Holes: 16 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: [ ]

Acid Job, 10 bbl 15% HCL, 42 bbl 2% KCL

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 52 Max pressure during treatment (psi): 1000

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 10 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 42

Fresh water used in treatment (bbl): 42 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/21/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 14

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 42 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7085 Tbg setting date: 11/21/2012 Packer Depth: 7085

Reason for Non-Production: None commercial

Date formation Abandoned: 11/26/2012 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7090 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE A Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_

Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7035 Bottom: 7042 No. Holes: 27 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

9-19-2013 no treatment SWAB only, recovered 90 bbl water only. 9-20-2013 Remove 2 7/8" tubing and packer. Temporarily abandoned formation.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 09/19/2013 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 30

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 90 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6976 Tbg setting date: 09/20/2013 Packer Depth: 6976

Reason for Non-Production: None commercial

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE B Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB  
 Treatment Date: 11/26/2012 End Date: 11/27/2012 Date of First Production this formation:  
 Perforations Top: 7052 Bottom: 7064 No. Holes: 37 Hole size: 1/4  
 Provide a brief summary of the formation treatment: Open Hole:

Acid Job 23 bbl 15% HCL, 40 bbl 2% KCL

This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 63 Max pressure during treatment (psi): 500  
 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):  
 Type of gas used in treatment: Min frac gradient (psi/ft):  
 Total acid used in treatment (bbl): 23 Number of staged intervals:  
 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 57  
 Fresh water used in treatment (bbl): 40 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 11/26/2012 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 19  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 57 GOR:  
 Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:  
 Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6995 Tbg setting date: 11/26/2012 Packer Depth: 6995  
 Reason for Non-Production: None commercial  
 Date formation Abandoned: 09/19/2013 Squeeze:  Yes  No If yes, number of sacks cmt  
 \*\* Bridge Plug Depth: 7046 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:  
 Mahalo # 11 has never produced. Temporarily Abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
 Signed: Print Name: Jack Fincham  
 Title: Agent Date: 10/17/2013 Email: fincham4@msn.com

**Attachment Check List**

Att Doc Num	Name
400497534	FORM 5A SUBMITTED
400497611	WELLBORE DIAGRAM
400497683	WIRELINE JOB SUMMARY

Total Attach: 3 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)