

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400454367

Date Received:

07/30/2013

Oil and Gas Location Assessment

New Location

Amend Existing Location

Location#: 427635

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

427635

Expiration Date:

10/16/2016

This location assessment is included as part of a permit application.

1. CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 100185

Name: ENCANA OIL & GAS (USA) INC

Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-5632

3. Contact Information

Name: Chris McRickard

Phone: (720) 876-5586

Fax: (720) 876-6584

email: chris.mcrickard@encana.com

4. Location Identification:

Name: Minch

Number: 4H-L368

County: WELD

Quarter: NWSW Section: 4 Township: 3N Range: 68W Meridian: 6 Ground Elevation: 5077

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1677 feet FSL, from North or South section line, and 453 feet FWL, from East or West section line.

Latitude: 40.252250 Longitude: -105.016080 PDOP Reading: 1.6 Date of Measurement: 01/16/2013

Instrument Operator's Name: John Rice

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="8"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="4"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="text" value="4"/>	Oil Tanks: <input type="text" value="4"/>	Fuel Tanks: <input type="checkbox"/>	

Other: 1-Buffer, 4-Meter Runs

6. Construction:

Date planned to commence construction: 01/01/2014 Size of disturbed area during construction in acres: 8.00
 Estimated date that interim reclamation will begin: 01/01/2015 Size of location after interim reclamation in acres: 3.00
 Estimated post-construction ground elevation: 5077 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: _____

7. Surface Owner:

Name: _____ Phone: _____
 Address: _____ Fax: _____
 Address: _____ Email: _____
 City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 01/05/2011
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20100017 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 358, public road: 437, above ground utility: 419,
 railroad: 7429, property line: 350

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 42 - Nunn clay loam, 1 to 3 percent slopes

NRCS Map Unit Name: 82 - Wiley-Colby complex, 1 to 3 percent slopes

NRCS Map Unit Name:

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 245, water well: 4465, depth to ground water: 8

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

1) Water well permit # 1026 is the closet water well with a static water level of 8'. This well is ±4465' away from the proposed referenced well head. 2) Nearest Surface water is due east ±250' to the center of the water ditch. COGCC "River-Streams" map layer shows the ditch closer than it actually is as per the aerial image and the COGCC Topo Map layer. 3) A temporary completions area approximately four acres will be utilized for up to 3 fresh water storage tanks to be used during completions operations. This area will be completely reclaimed. Please see attached map. 4) This is an amended location. Please use new name of Minch 4H-L368. Well pad is moving ±300 North East of existing approved permitted location; location size will approximately double in acreage disturbed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/30/2013 Email: chris.mcrickard@encana.com

Print Name: Chris McRickard Title: Permitting Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 10/17/2013

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

The tank battery shall be constructed using a liner.

Attachment Check List

Att Doc Num	Name
400454367	FORM 2A SUBMITTED
400455248	ACCESS ROAD MAP
400455250	HYDROLOGY MAP
400455252	LOCATION PICTURES
400455253	LOCATION DRAWING
400455258	NRCS MAP UNIT DESC
400455259	NRCS MAP UNIT DESC
400455262	WASTE MANAGEMENT PLAN
400455270	MULTI-WELL PLAN
400455272	OTHER

Total Attach: 10 Files

General Comments

User Group	Comment	Comment Date
Permit	Final Review Completed. Public comment addressed (see correspondence); no LGD comment received.	10/15/2013 8:56:05 AM
Permit	Per operator Objecting party (Hall) has not engaged in talks since original objection dated 7/29/2013. Operator request COGCC remove objection. (see attached correspondence dated 10/07/2013)	10/15/2013 8:49:29 AM
Permit	ON HOLD: w/o lawyer to clear objection to the proposed wellbore.	9/27/2013 8:56:22 AM
OGLA	Reviewed 8/29/2013.	8/29/2013 11:25:54 AM
Permit	ON HOLD: objection to the proposed wellbore. ok to pass.	8/28/2013 9:49:51 AM
Permit	Pass Completeness.	3/1/2013 1:41:36 PM

Total: 6 comment(s)

Best Management Practices

No	BMP/COA Type	Description