

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400476592

Date Received:

09/16/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Katie Kistner
Phone: (720) 9294317
Fax: _____

5. API Number 05-123-35659-00
6. County: WELD
7. Well Name: THOMASON
Well Number: 27N-W9HZ
8. Location: QtrQtr: SWSE Section: 9 Township: 2N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/29/2013 End Date: 01/31/2013 Date of First Production this formation: 02/16/2013

Perforations Top: 7476 Bottom: 11533 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

COMPLETED THROUGH AN OPEN HOLE LINER FROM 7476-11533.

9866 BBL CROSSLINK GEL, 1038 BBL LINEAR GEL, 66752 BBL SLICKWATER, 77656 BBL TOTAL FLUID
303661# 30/50 SAND, 1581461# 40/70 SAND, 24680# 20/40 SAND, 1909802# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):	77656	Max pressure during treatment (psi):	7061
Total gas used in treatment (mcf):	0	Fluid density at initial fracture (lbs/gal):	8.30
Type of gas used in treatment:		Min frac gradient (psi/ft):	0.93
Total acid used in treatment (bbl):		Number of staged intervals:	20
Recycled water used in treatment (bbl):	0	Flowback volume recovered (bbl):	10559
Fresh water used in treatment (bbl):	0	Disposition method for flowback:	DISPOSAL
Total proppant used (lbs):	1909802	Rule 805 green completion techniques were utilized:	<input checked="" type="checkbox"/>

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/21/2013	Hours: 24	Bbl oil: 145	Mcf Gas: 626	Bbl H2O: 205
Calculated 24 hour rate:	Bbl oil: 145	Mcf Gas: 626	Bbl H2O: 205	GOR: 4317
Test Method: FLOWING	Casing PSI: 2003	Tubing PSI: 1289	Choke Size: 14/64	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1250	API Gravity Oil: 51	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 6932	Tbg setting date: 02/18/2013	Packer Depth:	

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Katie Kistner

Title: Regulatory Analyst Date: 9/16/2013 Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name
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400476592	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)