



Pumping
Service Report

9160249

Client Name Anadarko Petroleum Corporation	Well Name Camenisth Phillip GU #1	Job Date May 17, 2013	Call Sheet 1025181
Client Representative Mr Luis Morales	Location Sec 2:T1N:R67W	Job Type Circulation Squeeze	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ ---
Bottom Hole Circulating Temperature (°F):	--- @ ---
Bottom Hole Logged Temperature (°F):	--- @ ---

Products

Plug 1

From Depth (ft):
To Depth (ft):
Plug Type : N/A

Acids/Blends/Fluids :

Lead 1: 125 Sacks of 1-1-0 G, Density = 13.5 lb/gal, Volume Pumped = 38 (bbl)
Water Temperature(°F) = 70 , Bulk Temperature(°F) = 75 , Slurry Temperature(°F) = 72
+ 20 % of Silica Flour,
+ 3 % of Gel,
+ 0.1 % of SMS,
+ 0.4 % of CFR-2,
+ 0.4 % of CFL-3

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.340	--	--	May 16, 2013 09:40

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	6,959.000	Third Party