

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400495693

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264  
2. Name of Operator: XTO ENERGY INC  
3. Address: 382 CR 3100  
City: AZTEC State: NM Zip: 87410  
4. Contact Name: Dee Johnson  
Phone: (505) 333-3164  
Fax:

5. API Number 05-071-08068-00  
6. County: LAS ANIMAS  
7. Well Name: HILL RANCH  
Well Number: 12-9  
8. Location: QtrQtr: NESE Section: 12 Township: 35S Range: 68W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: COMMINGLED Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 02/13/2009  
Perforations Top: 713 Bottom: 2465 No. Holes: 112 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

2009 Status Change - 02/12/2009 drilled out CIBP @ 1795' and commingled production.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2585 Tbg setting date: 02/13/2009 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Record Clean-up.

The well was originally Vermejo from 09/2004-11/2006, then Raton from 12/2006-02/2009, and finally a Raton-Vermejo from 02/13/2009-current.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Dolena Johnson \_\_\_\_\_

Title: Reg Compliance Tech \_\_\_\_\_

Date: \_\_\_\_\_

Email dee\_johnson@xtoenergy.com \_\_\_\_\_

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### **Attachment Check List**

**Att Doc Num**

**Name**

400495705

WELLBORE DIAGRAM

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)