

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400429637

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (303) 216-0703
Fax: (303) 216-2139

5. API Number 05-123-36072-00
6. County: WELD
7. Well Name: Booth
Well Number: 25-26
8. Location: QtrQtr: NWNE Section: 26 Township: 7N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: TEMPORARILY ABANDONED Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/30/2012 End Date: 11/30/2012 Date of First Production this formation:

Perforations Top: 7649 Bottom: 7660 No. Holes: 44 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole: ☐

259,140 gals FR Water, 191,982 gals SLF, 159,200 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 6339 Max pressure during treatment (psi): 5881

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.88

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4936

Fresh water used in treatment (bbl): 6170 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 159200 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Operator currently testing upper zone

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 12/08/2012 End Date: 12/08/2012 Date of First Production this formation: 03/16/2013
Perforations Top: 7353 Bottom: 7560 No. Holes: 280 Hole size: 040/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

NBRR A- 187,120 gals(109,113 gals SLF),112,420 lbs 30/50 White
NBRR B- 278,550 gals(193,416 gals SLF), 188,000 lbs 30/50 White
NBRR C- 209,335 gals(131,838 gals SLF),120,280 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 16419

Max pressure during treatment (psi): 6101

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.93

Total acid used in treatment (bbl): 0

Number of staged intervals: 3

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 13135

Fresh water used in treatment (bbl): 16072

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 420700

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/16/2013 Hours: 24 Bbl oil: 180 Mcf Gas: 105 Bbl H2O: 63
Calculated 24 hour rate: Bbl oil: 180 Mcf Gas: 105 Bbl H2O: 63 GOR: 583
Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 012/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 44
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: Email jrunge@iptengineers.com

Attachment Check List

Att Doc Num	Name
400429661	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)