

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400495678

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: Dee Johnson
Phone: (505) 333-3164
Fax:

5. API Number 05-071-08068-00
6. County: LAS ANIMAS
7. Well Name: HILL RANCH
Well Number: 12-9
8. Location: QtrQtr: NESE Section: 12 Township: 35S Range: 68W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/14/2006 End Date: 11/14/2006 Date of First Production this formation: 12/10/2006

Perforations Top: 713 Bottom: 1518 No. Holes: 60 Hole size: 0.45

Provide a brief summary of the formation treatment: Open Hole: ☐

A. w/3300 gals 15% HCl acid. Frac'd w/164,966 gals 20# Delta 140 w/Sandwedge NT carrying 16,200# 16/30 Brady sand and 195,152# 12/20 Brady sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/16/2006 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 90

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 90 GOR:

Test Method: Pumping Casing PSI: 0 Tubing PSI: 6 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 1

Tubing Size: 2 + 7/8 Tubing Setting Depth: Tbg setting date: 12/08/2006 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
Perforations Top: 2213 Bottom: 2465 No. Holes: 52 Hole size: 0.4
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

2006 Status Change for Reporting Records Only

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: Recompleted the Raton Coals to improve production.

Date formation Abandoned: 12/08/2006 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 1795 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

Record Clean-up. XTO did not file change the Vermejo to being in TA Status after the Raton Completion in February 2006. This is to replace the Form 5A submitted 01/10/2007. Doc#01965976.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson
Title: Reg Compliance Tech Date: _____ Email: dee_johnson@xtoenergy.com

Attachment Check List

Att Doc Num Name

400495748 WIRELINE JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)