

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175 4. Contact Name: Jenifer Hakkarinen  
 2. Name of Operator: PDC ENERGY INC Phone: (303) 8605800  
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 8605838  
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-35976-00 6. County: WELD  
 7. Well Name: Simonsen Well Number: 11-421  
 8. Location: QtrQtr: NWNW Section: 12 Township: 6N Range: 67W Meridian: 6  
 9. Field Name: \_\_\_\_\_ Field Code: \_\_\_\_\_

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
 Treatment Date: 02/24/2013 End Date: 03/03/2013 Date of First Production this formation: 03/14/2013  
 Perforations Top: 7876 Bottom: 12074 No. Holes: 16 Hole size: 27/64  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 This formation is commingled with another formation:  Yes  No  
 Total fluid used in treatment (bbl): 58160 Max pressure during treatment (psi): 6443  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.20  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.65  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: 16  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): 58160 Disposition method for flowback: DISPOSAL  
 Total proppant used (lbs): 3559500 Rule 805 green completion techniques were utilized:   
 Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2013 Hours: 24 Bbl oil: 219 Mcf Gas: 472 Bbl H2O: 76  
 Calculated 24 hour rate: Bbl oil: 219 Mcf Gas: 472 Bbl H2O: 76 GOR: 22  
 Test Method: Flowing Casing PSI: 1335 Tubing PSI: 646 Choke Size: 16/64  
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1263 API Gravity Oil: 44  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7281 Tbg setting date: 03/15/2013 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jenifer Hakkarinen

Title: Regulatory Tech Date: \_\_\_\_\_ Email: Jenifer.Hakkarinen@pdce.com  
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### Attachment Check List

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Total Attach: 0 Files

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