



**Pumping
Service Report**

9184378

Client Name Anadarko Petroleum Corporation	Well Name Floyd Adler C #1	Job Date September 26, 2013	Call Sheet 1029856
Client Representative Dave Donoho	Location Sec 33:T3N:R68W	Job Type Miscellaneous Pumping	

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
4.500	11.600	J-55	4,960.0	5,350.0	111.91	4.000	5.000	0.0	7,200.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	27.280	1.995	2.910	0.000	7,056.000

Products

Plug 1

From Depth (ft):

To Depth (ft):

Plug Type : N/A

Acids/Blends/Fluids :

Tail: **25 Sacks** of 1-1-0 G, Density = 14.5 lb/gal, Volume Pumped = 6.04 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 20 % of Silica Flour (Preblend),
+ 0.8 % of CFL-2 (Preblend),
+ 0.4 % of CFR (Preblend),
+ 0.1 % of LTR (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Aug 24, 2013 14:17