

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10340
2. Name of Operator: SUNDANCE ENERGY INC
3. Address: 633 17TH STREET #1950
City: DENVER State: CO Zip: 80202
4. Contact Name: Jeff Reale
Phone: (970) 663-1448
Fax: (970) 667-0046

5. API Number 05-123-37371-00
6. County: WELD
7. Well Name: Hornung
Well Number: 11-28
8. Location: QtrQtr: NWNW Section: 28 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/27/2013 End Date: 08/27/2013 Date of First Production this formation: 10/07/2013

Perforations Top: 6774 Bottom: 6798 No. Holes: 96 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Frac Codell w/ 4935 bbls slickwater & 151,820 #s of 30/50 sand. Spearhead 500 bbls 7% kcl ahead of frac.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 4935 Max pressure during treatment (psi): 4744

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1385

Fresh water used in treatment (bbl): 4935 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 151820 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/13/2013 Hours: 24 Bbl oil: 48 Mcf Gas: 57 Bbl H2O: 2

Calculated 24 hour rate: Bbl oil: 48 Mcf Gas: 57 Bbl H2O: 2 GOR:

Test Method: Flowing Casing PSI: 390 Tubing PSI: Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1313 API Gravity Oil: 46

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Reale
Title: Agent Date: _____ Email jeff@mistymountainop.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400491387	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)