



DE ET OE ES

Document Number:  
400492772  
  
Date Received:  
10/10/2013

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10044 Contact Name: Jack Sosebee  
 Name of Operator: RED RIVER RANCH HOLDINGS LLC Phone: (303) 921-9176  
 Address: 15850 COUNTY RD 13 Fax: \_\_\_\_\_  
 City: WESTON State: CO Zip: 81091 Email: jack.sosbee@comcast.net  
**For "Intent" 24 hour notice required,** Name: DURAN, JOHN Tel: (719) 846-4715  
**COGCC contact:** Email: john.duran@state.co.us

API Number 05-071-09054-00 Well Number: 17-3 R68W  
 Well Name: RRR  
 Location: QtrQtr: NESE Section: 17 Township: 35S Range: 68W Meridian: 6  
 County: LAS ANIMAS Federal, Indian or State Lease Number: \_\_\_\_\_  
 Field Name: PURGATOIRE RIVER Field Number: 70830

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 36.994430 Longitude: -105.010490  
 GPS Data:  
 Date of Measurement: 01/26/2007 PDOP Reading: 6.0 GPS Instrument Operator's Name: GARY L. TERRY PLS  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: 1618  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
VERMEJO COAL	970	1246			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	15	13+3/4	26	23	10	23	0	CALC
SURF	11	8+5/8	32	445	165	445	0	CALC
1ST	7+7/8	5+1/2	15.5	1,618	340	1,618	0	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 935 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 1350 ft. to 1250 ft. Plug Type: CASING Plug Tagged:   
 Set 15 sks cmt from 495 ft. to 395 ft. Plug Type: CASING Plug Tagged:   
 Set 5 sks cmt from 50 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
 Set 10 sks cmt from 40 ft. to 0 ft. Plug Type: ANNULUS Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 (Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Add contact Kevin Necaie 432-288-2512

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Sosebee  
 Title: Consultant Date: 10/10/2013 Email: jack.osebee@comcast.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 10/11/2013

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 4/10/2014

**COA Type**

**Description**

	1) Provide 48 hour notice of MIRU to John Duran at 719-846-4715 or email John.Duran@state.co.us. 2) Tag shoe plug.
--	---

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2518652	PROPOSED PLUGGING PROCEDURE AND WELLBORE DIAGRAM
400492772	FORM 6 INTENT SUBMITTED
400492820	WELLBORE DIAGRAM

Total Attach: 3 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached provided documents.	10/11/2013 11:53:00 AM
Permit	Requested proposed procedure. Wellbore diagram of hole as is currently before plugging.	10/11/2013 10:44:38 AM

Total: 2 comment(s)