

FORM
5Rev
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400481410

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 19160

4. Contact Name: Dave Banko

2. Name of Operator: CONOCO PHILLIPS COMPANY

Phone: (303) 820-4480

3. Address: P O BOX 2197

Fax: (303) 820-4124

City: HOUSTON State: TX Zip: 77252-

5. API Number 05-005-07208-00

6. County: ARAPAHOE

7. Well Name: Zukowski 17

Well Number: 1H

8. Location: QtrQtr: NENE Section: 17 Township: 4S Range: 64W Meridian: 6

Footage at surface: Distance: 863 feet Direction: FNL Distance: 250 feet Direction: FEL

As Drilled Latitude: 39.707839 As Drilled Longitude: -104.565644

GPS Data:

Date of Measurement: 09/16/2013 PDOP Reading: 3.3 GPS Instrument Operator's Name: Dave Swanson

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/06/2013 13. Date TD: 07/10/2013 14. Date Casing Set or D&A: 07/12/2013

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8000 TVD** 17 Plug Back Total Depth MD 6815 TVD**

18. Elevations GR 5650 KB 5674

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Triple Combo/GR from TD (8,000') to surface

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	CMP	0	100	200	0	100	VISU
SURF	13+1/2	9+5/8	36	0	1,975	780	0	1,975	VISU
OPEN HOLE	8+3/4			1975	8,000				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 07/12/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	OPEN HOLE	6,999	325	6,815	7,970

Details of work:

Set 9 5/8" casing to 1,975'. Drilled 8 3/4" pilot bore to 8,000', logged. Set whipstock and 2 7/8" tailpipe, whipstock at 6,999', tailpipe at 7,970'. Total tool length is 959'. Cemented with balanced plug, 325 sxs Class G, 15.8 ppg, 1.52 cu ft/sk yield. Tagged top of cement at 6,815.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	7,402	7,457	<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,457	7,781	<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,781	7,805	<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	7,805	7,862	<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,862	8,000	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Logs and attachments uploaded directly from ConocoPhillips. For direct contact, Reba Tidwell, 281-647-1856, email: rebecca.draehn@cop.com.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: David F. Banko

Title: Permit Agent

Date: _____

Email: dave@banko1.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400491218	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400491226	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400488391	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400489712	LAS-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400489713	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400489716	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400489717	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400490731	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400490732	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400490733	PDF-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400490734	PDF-SONIC	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400490735	PDF-POROSITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493975	PDF-GAMMA RAY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400493983	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)