

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175  
2. Name of Operator: PDC ENERGY INC  
3. Address: 1775 SHERMAN STREET - STE 3000  
City: DENVER State: CO Zip: 80203  
4. Contact Name: Christine Brookshire  
Phone: (303) 8605800  
Fax: (303) 8605838

5. API Number 05-123-35975-00  
6. County: WELD  
7. Well Name: Simonsen  
Well Number: 12J-243  
8. Location: QtrQtr: NWNW Section: 12 Township: 6N Range: 67W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/18/2013 End Date: 02/28/2013 Date of First Production this formation: 03/13/2013  
Perforations Top: 7811 Bottom: 11437 No. Holes: 16 Hole size: 13/32  
Provide a brief summary of the formation treatment: Open Hole: ☐  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 10071 Max pressure during treatment (psi): 7959  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.09  
Total acid used in treatment (bbl): Number of staged intervals: 16  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 34  
Fresh water used in treatment (bbl): 10071 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 3553120 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/14/2013 Hours: 24 Bbl oil: 218 Mcf Gas: 548 Bbl H2O: 113  
Calculated 24 hour rate: Bbl oil: 218 Mcf Gas: 548 Bbl H2O: 113 GOR: 25  
Test Method: Flowing Casing PSI: 1684 Tubing PSI: 1179 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1254 API Gravity Oil: 46  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7197 Tbg setting date: 03/11/2013 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christone Brookshire

Title: Regulatory Tech

Date: \_\_\_\_\_

Email: christine.brookshire@pdce.com

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### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
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Total Attach: 0 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>
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<b><u>Comment Date</u></b>
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Total: 0 comment(s)