

**RECEIVED**

OCT 07 2013

**COGCC****Well Name:** WPX ENERGY RMT.**Well Name:** FED.RG 534-14-298**Pad Name:** FED RG 24-14-298**Legal Description:** SESWSEC14TWP2SRNG98W**Unit:** Ryan Gulch**Unit #** COC068239**COGCC #** 96850**API #** 05-103-11896-00**County:** Rio Blanco**Field:** Sulphur Creek**Field #** 80090**Rig Name and Number:** CYCLONE 29**Williams Supervisor:** Ted Ragsdale**Phone number at rig:** 970-988-3854

This notice, sent on  
ran and cemented  
Depth casing landed  
Volume pumped  
Cement density  
Stages  
Bumped plug  
Floats held  
Returns  
Losses  
Lift Pressure

is to inform you that Williams  
casing.

9-5/8" SURFACE
3,438'
217.51, 64.5, 281
12.8 L, 12.8 T, 12.8 T
2 STAGE
YES / YES
YES / YES
FULL, LOST GAINED, FULL
40/ 0
990/ 525

psi

Additionally:

1ST STAGE 50% EXCESS FULL RETURNS LOST  
RETURNS @ 200 GONE ON DISPL. & REGAINED @  
240 GONE & LOST 40 BBLS, 990 PSI LIFT LEAD  
217.51 BBLS/ 690 SKS, TAIL 64.5 BBLS/ 185  
SKS, BUMPED PLUG / FLOATS HELD / 2ND STAGE  
80% EXCESS 12.8 TAIL 281 BBLS/ 805 SKS FULL  
RETURNS 525 LIFT BUMPED PLUG / TOOL CLOSED/  
10 BBLS CONTAMINATED CEMENT BACK T/  
SURFACE F/ 1ST STAGE & 90 BBLS CEMENT BACK  
T/ SURFACE F/ 2ND STAGE & CEMENT FELL 44' ,  
WILL TOP OUT ON NEXT BATCH SURFACE  
CEMENTY JOB