



Well Name: WPX ENERGY RMT.
Well Name: FED.RG 331-23-298
Pad Name: FED RG 24-14-298
Legal Description: SESWSEC14TWP2SRNG98W
Unit: Ryan Gulch
Unit # COC068239
COGCC # 96850
API # 05-103-11895-00
County: Rio Blanco
Field: Sulphur Creek
Field # 80090
g Name and Number: CYCLONE 29
Williams Supervisor: Ted Ragsdale
Phone number at rig: 970-988-3854

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 OCT 05 2013
COGCC

This notice, sent on	10/06/2013	is to inform you that Williams
ran and cemented	9-5/8" SURFACE	casing.
Depth casing landed	3,414'	
Volume pumped	1ST190.7, 64.5, 2ND 265.3	
Cement density	12.8, 12.8, 12.8	
Stages	2 STAGE	
Bumped plug	YES / YES	
Floats held	YES / YES	
Returns	FULL-LOST/ FULL-LOST	
Losses	82 /136	
Lift Pressure	650 / 325	psi

Additionally:

LANDED 9-5/8" J-55 363 SURFACE CASING @ 3,414' STARTED CEMENTING 1ST stage 40% excess w/ full returns/pumped 190.7 bbls/ 605 sks 12.8ppg lead1.77 yield,lead ,64.5 bbls/185 sks 12.8 ppg, 1.96 yield tail, displ. Lost returns @ 180 into displ. 650 psi lift bump plug/floats held/ open stage tool / full returns 2nd stage 70% excess pumped 265.3 bbls 12.8,1.96 yield tail cement got spacer water f/ 1st stage back to surface & lost returns @ 230 bbls tail cement away ,325 psi lift ,bumped closing plug & tool closed, WOC 4 hrs. & tag cement @ 142' F/ surface ,NOTIFIED BLM ON RESULTS & OK T/ TOP OUT ON NEXT BATCH SURFACE CEMENT JOB W/ EXCESS F/ 2ND STAGE, LOST 82 BBLS MUD ON 1ST STAGE & 136 BBLS MUD ON SECONUD STAGE