

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

03/18/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 51090

Contact Name: JOE DYK

Name of Operator: LONE MOUNTAIN PRODUCTION CO

Phone: (970) 858-7546

Address: P O BOX 80965

Fax: (970) 858-4163

City: BILLINGS State: MT Zip: 59108-

Email: JOEVDYK@AOL.COM

For "Intent" 24 hour notice required, Name: BROWNING, CHUCK Tel: (970) 433-4139

COGCC contact: Email: chuck.browning@state.co.us

API Number 05-077-08245-00

Well Name: BAR X UNIT

Well Number: 16

Location: QtrQtr: NWSW Section: 29 Township: 8S Range: 104W Meridian: 6

County: MESA

Federal, Indian or State Lease Number: 35265

Field Name: BAR X

Field Number: 5470

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.337250 Longitude: -109.018940

GPS Data:

Date of Measurement: 05/27/2011 PDOP Reading: 1.6 GPS Instrument Operator's Name: Joe Dyk

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	2696	2882	03/13/2013	B PLUG CEMENT TOP	2676
MORRISON	3057	3065	03/13/2013	B PLUG CEMENT TOP	2865

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	327	410	327	0	VISU
1ST	7+7/8	4+1/2	10.5	3,194	325	3,194	1,860	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2865 with 2 sacks cmt on top. CIPB #2: Depth 2676 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 116 sks cmt from 410 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 377 ft. of 4+1/2 inch casing

Plugging Date: 03/13/2013

*Wireline Contractor: DLD

*Cementing Contractor: WELL PLUGGERS, INC

Type of Cement and Additives Used: PREMIUM, Class A, 15.6 ppg, 1.18 yield

Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOE DYK

Title: PETROLEUM ENGINEER

Date: 3/15/2013

Email: JOEVDYK@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 10/9/2013

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num**Name**

2157004	WELLBORE DIAGRAM
2485991	FORM 6 SUBSEQUENT SUBMITTED
2485992	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group**Comment****Comment Date**

Permit	oper. sub. WBD.	4/2/2013 12:51:46 PM
Permit	on hold pending final plugging WBD	3/21/2013 7:34:19 AM

Total: 2 comment(s)