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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10098 Contact Name: Lois Jackson
 Name of Operator: ENERVEST OPERATING LLC Phone: (713) 951-6705
 Address: 1001 FANNIN ST STE 800 Fax: (713) 651-3157
 City: HOUSTON State: TX Zip: 77002 Email: ljackson@enervest.net
For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-123-09105-00 Well Number: 2
 Well Name: OSKARSON
 Location: QtrQtr: SESW Section: 33 Township: 2N Range: 68W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: SPINDLE Field Number: 77900

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.089314 Longitude: -105.010172
 GPS Data:
 Date of Measurement: 10/21/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: PFS_GJB
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Uneconomical
 Casing to be pulled: Yes No Estimated Depth: 792
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SHANNON	4978	5000		B PLUG CEMENT TOP	
SUSSEX	4540	4578		B PLUG CEMENT TOP	
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	692	500	692	0	VISU
1ST	7+7/8	4+1/2	10.5	5,085	200	5,085	1,240	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4500 with 10 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 842 ft. to 742 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 742 ft. to 642 ft. Plug Tagged:
 Set 10 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Lois Jackson
 Title: Regulatory Analyst Date: 10/2/2013 Email: ljackson@enervest.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HICKEY, MIKE Date: 10/9/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 4/8/2014

COA Type	Description
	1) Provide 24 hour notice of MIRU to Jim Precup at 303-726-3822 or e-mail at james.precup@state.co.us. 2) Leave at least 100' cement in the wellbore for each plug. 3) For 742' plug (see above): pump plug and displace, shut-in, if not circulated to surface WOC 4 hours and tag plug – must be 642' or shallower. If this plug is not circulated to surface then place 5-10 sx inside casing at surface. 4) Properly abandon flowlines as per Rule 1103.

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1695893	WELLBORE DIAGRAM
400484085	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Well completion report dated 5/24/1977. Moved operator's comments from General Comments/COA's to Submit tab.	10/3/2013 1:22:51 PM
Industry	CIBP 2 4500 w/10 sks cmt on top Pump 60 sks @ casing stub 700 pump 80 sks 8 5/8 24# csg @ 658 Cmt w/460 sx reg + 2% cc Pump 35 sks from 100 to surface	10/2/2013 1:08:49 PM

Total: 2 comment(s)