



02430301

Form 5A Rcv 6/12

State of Colorado Oil and Gas Conservation Commission

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For COGCC Use Only

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COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a page for each formation. Attach as many pages as required to fully describe the work. List in order of completion. The completion date for a formation is the Treatment End Date. Reported quantities shall be the total amounts used and recovered as of the submittal date of this form.

OGCC Operator Number: 61250 Operator Contact Name: Mark Shreve Mull Drilling Company, Inc. Address: 1700 N. Waterfront Parkway, Building 31200 City: Wichita State: KS Zip: 67206 Phone: 316-264-6366 FAX: 316-264-6440 email: mshreve@mulldrilling.com

Complete the Attachment Checklist OP OGCC

Table with 2 columns: Attachment Name, OP, OGCC. Rows include Wellbore Diagram, Net Pressure Chart, Wireline Summary, Cement Summary.

API Number: 05-017-07743-00 Sidetrack: County: Cheyenne Well Name: Tallman Farms B Well Number: 1-30 Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 9, Section 30-T16S-R44W, 6th P.M. Field Code: Field Name:

Formation: Marmaton Status: Producing

Date of First Production for this formation: 07/26/2013 This formation is commingled with another formation Tubing Size: 2 7/8" Tubing Setting Depth: 4701' Tbg Setting Date: 07/15/2013 Packer Depth:

Formation Treatment Treatment Type: Acid Job

Perforations Top: 4666 Bottom: 4668 No. Holes: 12 Hole Size: 0.52 Open Hole: Provide a brief summary of the formation treatment: Treatment Dates: Start: 08/27/13 End: 08/27/13

Acidized with 100 gals 15% MCA. Flushed with 50 bbls 2% KCl water.

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal) Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Fracture stimulations must be reported on FracFocus.org Reason why green completion not utilized:

Test Information

Test Date: 09/04/13 Bbls Oil: 60 Mcf Gas: 0 Bbls Water: 0 Test Hours: 24 Calculated 24 Hour Rate: Bbls Oil: 60 Mcf Gas: 0 Bbls Water: 0 GOR: 0 Test Method: Pump Casing PSI: 50 Tubing PSI: 26 Choke Size: Gas Disposition: Gas Type: BTU Gas: API Gravity Oil: 34.4

Formation Abandonment

Reason for Non-Production: Date Formation Abandoned: Squeezed: Yes No If yes number of sacks cement: Bridge Plug Depth: Sacks of cement on top of bridge plug: Attach wireline and cement job summary.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Mark Shreve Email: mshreve@mulldrilling.com Signature: [Signature] Title: President/COO Date: 09/05/2013