

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 2. Name of Operator: XTO ENERGY INC 3. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410 4. Contact Name: Dee Johnson Phone: (505) 333-3164 Fax:

5. API Number 05-071-08350-00 6. County: LAS ANIMAS 7. Well Name: NEW ELK Well Number: 36-11 CH 8. Location: QtrQtr: NESW Section: 36 Township: 33S Range: 68W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: 03/18/2006 Perforations Top: 403 Bottom: 765 No. Holes: 65 Hole size: 0.4 Provide a brief summary of the formation treatment: Open Hole: []

Wellbore Status Change Only

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Unsalable gas due to high O2 levels. Well is being evaluated for possible plugging. MIT w/chart run 09/27/2013. Also CIBP set @ 750' on 04/18/2012.

Date formation Abandoned: 09/16/2013 Squeeze: [] Yes [X] No If yes, number of sacks cmt ** Bridge Plug Depth: 364 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA JOHNSON

Title: REG COMPLIANCE TECH Date: 10/8/2013 Email: dee_johnson@xtoenergy.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400491158	FORM 5A SUBMITTED
400491199	WELLBORE DIAGRAM
400491200	WIRELINE JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)