

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400491963

Date Received:

10/08/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06502-00 6. County: LINCOLN
 7. Well Name: Raptor Well Number: # 7
 8. Location: QtrQtr: NWSE Section: 18 Township: 10S Range: 55W Meridian: 6
 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING Treatment Type: _____
 Treatment Date: 08/06/2013 End Date: 08/07/2013 Date of First Production this formation: 08/20/2013
 Perforations Top: 7096 Bottom: 7112 No. Holes: 64 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

Acid Job 15% HCL 38 bbls, 2% KCL 42 bbls

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 80

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 38

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 140Fresh water used in treatment (bbl): 42Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/07/2013 Hours: 8 Bbl oil: 10 Mcf Gas: 5 Bbl H2O: 8
 Calculated 24 hour rate: Bbl oil: 30 Mcf Gas: 15 Bbl H2O: 24 GOR: _____
 Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1500 API Gravity Oil: 38
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7215 Tbg setting date: 08/07/2013 Packer Depth: 7215

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Rpator # 7 well is a producing oil well from the Cherokee formation

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jack Fincham

Title: Agent

Date: 10/8/2013

Email fincham4@msn.com

:

Attachment Check List

Att Doc Num

Name

400491963	FORM 5A SUBMITTED
400492011	WIRELINE JOB SUMMARY
400492059	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)