

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400415702

Date Received:

05/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: 2016 GRAND AVE STE A
City: BILLINGS State: MT Zip: 59102
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-12037-00
6. County: YUMA
7. Well Name: SG Hagemann
Well Number: 33-13 1S45W
8. Location: QtrQtr: NWSE Section: 13 Township: 1S Range: 45W Meridian: 6
9. Field Name: DUKE Field Code: 18890

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/06/2013 End Date: 05/06/2013 Date of First Production this formation: 05/07/2013
Perforations Top: 2290 Bottom: 2310 No. Holes: 40 Hole size: 47/100
Provide a brief summary of the formation treatment: Open Hole: ☐
Total usage of 50,320 16/30 Texas Gold sand, 49,960# 12/20 Texas Gold sand, & 360,000 SCF N2
This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 352 Max pressure during treatment (psi): 1814
Total gas used in treatment (mcf): 360 Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.50
Total acid used in treatment (bbl): 12 Number of staged intervals: 6
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 119
Fresh water used in treatment (bbl): 340 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 100280 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/08/2013 Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 108 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 150 Tubing PSI: Choke Size: 5/8
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 996 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 5/22/2013 Email ldavis@augustusenergy.com
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Attachment Check List

Att Doc Num Name

400415702	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)