

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400415705

Date Received:

05/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275  
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC  
3. Address: 2016 GRAND AVE STE A  
City: BILLINGS State: MT Zip: 59102  
4. Contact Name: Loni Davis  
Phone: (970) 332-3585  
Fax: (970) 332-3587

5. API Number 05-125-11404-00  
6. County: YUMA  
7. Well Name: HARDWICK  
Well Number: 12-22  
8. Location: QtrQtr: SENW Section: 12 Township: 2S Range: 45W Meridian: 6  
9. Field Name: BLIZZARD Field Code: 6905

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2013 End Date: 05/08/2013 Date of First Production this formation: 05/09/2013

Perforations Top: 2158 Bottom: 2178 No. Holes: 60 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Total usage of 50,180 16/30 Texas Gold sand, 50,020# 12/20 Texas Gold sand, & 445,000 scf N2

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 400 Max pressure during treatment (psi): 1928

Total gas used in treatment (mcf): 445 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.05

Total acid used in treatment (bbl): 12 Number of staged intervals: 6

Recycled water used in treatment (bbl): 388 Flowback volume recovered (bbl): 465

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 100200 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/11/2013 Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 78 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 314 Tubing PSI: Choke Size: 5/8

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 990 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec Date: 5/22/2013 Email ldavis@augustusenergy.com  
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### **Attachment Check List**

**Att Doc Num**      **Name**

|           |                   |
|-----------|-------------------|
| 400415705 | FORM 5A SUBMITTED |
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)