

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400416370

Date Received:

05/23/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC
3. Address: 2016 GRAND AVE STE A
City: BILLINGS State: MT Zip: 59102
4. Contact Name: Loni Davis
Phone: (970) 332-3585
Fax: (970) 332-3587

5. API Number 05-125-12030-00
6. County: YUMA
7. Well Name: Lueking
Well Number: 44-31 5N45W
8. Location: QtrQtr: SESE Section: 31 Township: 5N Range: 45W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/09/2013 End Date: 05/09/2013 Date of First Production this formation: 05/10/2013

Perforations Top: 2670 Bottom: 2690 No. Holes: 40 Hole size: 47/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Total usage of 50,120 16/30 Texas Gold sand, 49,920# 12/20 Texas Gold sand, & 515,000 scf N2

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 355 Max pressure during treatment (psi): 1741

Total gas used in treatment (mcf): 515 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 12 Number of staged intervals: 6

Recycled water used in treatment (bbl): 343 Flowback volume recovered (bbl): 363

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 100040 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well is Waiting on Pipeline.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Loni J. Davis

Title: Oper Acctg & Reg Spec

Date: 5/23/2013

Email ldavis@augustusenergy.com

:

Attachment Check List

Att Doc Num

Name

400416370

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)