FORM 5	**State of Colorado**		DE	ET	OE	ES

<table>
<tr><td rowspan="2">FORM
5
Rev
02/08</td><td>State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</td><td>DE   ET   OE   ES</td></tr>
</table>

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number:

400490988

DRILLING COMPLETION REPORT

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185   4. Contact Name: Kelly Hamden

2. Name of Operator: ENCANA OIL & GAS (USA) INC   Phone: (720) 876-5185

3. Address: 370 17TH ST   STE 1700   Fax: (720) 876-6185

City: DENVER   State: CO   Zip: 80202-

5. API Number   05-045-21178-00   6. County: GARFIELD

7. Well Name: STORY GULCH   Well Number: 8509D-24

8. Location: QtrQtr: NWSW   Section: 24   Township: 4S   Range: 96W   Meridian: 6

Footage at surface: Distance: 1568   feet   Direction: FSL   Distance: 873   feet   Direction: FWL

As Drilled Latitude: 39.684843   As Drilled Longitude: -108.123393

GPS Data:

Data of Measurement: 08/15/2012   PDOP Reading: 2.3   GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone   Dist.:   1771   feet. Direction: FSL   Dist.:   1992   feet. Direction: FEL

Sec: 24   Twp: 4S   Rng: 96W

** If directional footage at Bottom Hole   Dist.:   1745   feet. Direction: FSL   Dist.:   2010   feet. Direction: FEL

Sec: 24   Twp: 4S   Rng: 96W

9. Field Name: GRAND VALLEY   10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC64814

12. Spud Date: (when the 1st bit hit the dirt)   11/05/2012   13. Date TD: 01/27/2013   14. Date Casing Set or D&A: 01/28/2013

15. Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth   MD   12755   TVD**   12371   17 Plug Back Total Depth   MD   12719   TVD**   12335

18. Elevations   GR   8180   KB   8210   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Cement Bond, Mud logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.78	0	118	150	0	118	CALC
SURF	14+3/4	9+5/8	36.0	0	3,027	1,136	0	3,060	CALC
1ST	8+3/4	4+1/2	13.5	0	12,725	2,358	1,872	12,755	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	8,741	12,588	☐	☐	
ROLLINS	12,589	12,755	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelly Hamden

Title: Permitting Analyst   Date: _____   Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400491033	CMT Summary *	Yes ☒	No ☐		
	Core Analysis	Yes ☐	No ☒		
400491066	Directional Survey **	Yes ☒	No ☐		
	DST Analysis	Yes ☐	No ☒		
	Logs	Yes ☒	No ☐		
400491000	Other	Yes ☒	No ☐		

Other Attachments

Att Doc Num	Document Name				
400490989	LAS-MUD	Yes ☒	No ☐		
400490990	LAS-CBL 1ST RUN	Yes ☒	No ☐		
400490997	LAS-CBL 2ND RUN	Yes ☒	No ☐		
400491069	DIRECTIONAL DATA	Yes ☒	No ☐		

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)