

Narraguinnep State #1 8/9/2013 00:00 - 8/10/2013 00:00

API/UWI 05-033-6131	State/Province	County	Field Name Yellow Jacket	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	9.00	09:00	LOCL	Lock Wellhead & Secure	WSI no activity
09:00	0.25	09:15	SMTG	Safety Meeting	Safety Meeting, discuss PPE, pinch points, Keeping equipment on roads, communication, Tripping hazards, suspended loads
09:15	2.00	11:15	SRIG	Rig Up/Down	Spot in 4-Corners service rig and RU, Spot in rig support equipment
11:15	1.00	12:15	BOPI	Install BOP's	Check Pressures 0# on well ND production tree nuts and studs rusted hard breaking out, NU BOPE function test Good
12:15	11.75	00:00	LOCL	Lock Wellhead & Secure	WIS, location secured all gates closed and locked

Narraguinnep State #1 8/10/2013 00:00 - 8/11/2013 00:00

API/UWI 05-033-6131	State/Province	County	Field Name Yellow Jacket	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	0.75	00:45	LOCL	Lock Wellhead & Secure	WSI, no activity
00:45	0.25	01:00	SMTG	Safety Meeting	Safety Meeting discuss PPE, hammering, tripping hazards, using tag lines Communication, and pinch points
01:00	0.50	01:30	GOP	General Operations	Check Pressure SICP- 0# checked Surface Saing pressure 0# Spotted in tubing trailer
01:30	1.25	02:45	RUTB	Run Tubing	Strapped Top Row Tubing 2 3/8" J55, TIH open ended Strapping each row tubing, 84 jts RIH EOT 2658.88'
02:45	0.75	03:30	PULT	Pull Tubing	TOOH with 84 JTS tubing standing back in Derrick
03:30	0.50	04:00	RUTB	Run Tubing	MU Baker 5 1/2" Casing scraper TIH with 28 jts to 892.43'
04:00	0.50	04:30	PULT	Pull Tubing	TOOH with casing Scraper break out and lay Down
04:30	0.75	05:15	RUTB	Run Tubing	TIH open ended with 84 jts to 2658' for Balanced Cement Plug from 2658' to 2443'
05:15	0.25	05:30	SMTG	Safety Meeting	Safety Meeting with Halliburton Discuss Same as earlier Also discussed Backing use Spotters
05:30	0.75	06:15	SRIG	Rig Up/Down	HES spotted in Trucks An Rigged up, Primed up pumps and pressure tested lines 4000# good test bleed off pressure
06:15	1.00	07:15	ABAN D	Abandon Zone	Pumped 5 bbl fresh water Mixed and pumped 25 sks (5 bbl) 15.8# cement with 3% Calcium Chloride pump 9 bbls displacement Shut down pump let finish equalizing (3 bbl thru tub and 6 bbls tub by-pass) Did this so would not put lot of cement into wash up tank.
07:15	0.75	08:00	PULT	Pull Tubing	TOOH with 40 jts Pulling first 12 jts real slow, Finish POOH working stands 7 thru 14 up and down to stir up any possible stringers from the 3 bbls pumped thru Cement tub on displacement Cement Plug should be from 2658' to 2434' Halliburtong washing up Pump truck while TOOH
08:00	16.00	00:00	LOCL	Lock Wellhead & Secure	WSI, location secured SDFN letting cement plug set up thru Night State requires plug to be tagged and note'd where TOC is.

Narraguinnep State #1 8/11/2013 00:00 - 8/12/2013 00:00

API/UWI 05-033-6131	State/Province	County	Field Name Yellow Jacket	Well Status	Total Depth (ftKB)	Primary Job Type Abandon Well
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
00:00	0.75	00:45	LOCL	Lock Wellhead & Secure	WSI, no activity
00:45	0.25	01:00	SMTG	Safety Meeting	Safety Meeting, discuss PPE, pinch points, tripping hazards, Suspended loads, Communication, Environmental, Speed Limits
01:00	0.75	01:45	RUTB	Run Tubing	Checked Pressures SITP- 0# , SICP- 0#, TIH with 2 3/8" J55 tubing tagged cement plug at 2501' P/U verified tag same result TOC 2501' set 4M tubing weight down solid Prep to TOOH
01:45	1.00	02:45	PULT	Pull Tubing	TOOH laying down 64 Jts 2 3/8" tubing continue to TOOH standing 20 jts in Derrick
02:45	2.50	05:15	WLWK	Wireline	MIRU Pioneer wireline equipment, RIH with GRJB to 2501' Tagging cement plug POOH with GRJB out of hole Clean nothing in Junk Basket, MU perf Gun RIH corolate and Shoot 4 squeeze hole at 780' POOH out of hole with perf gun all shots fired RDMO wireline Equipment
05:15	1.00	06:15	RUTB	Run Tubing	MU Baker mechanical setting tool without CICR RIH 4 jts no issues POOH MU CICR and tih with 21 jts to 671' rotate tubing to right Setting CICR
06:15	0.50	06:45	ABAN D	Abandon Zone	Load casing took 4 1/2 bbls pressured up to 400# no communication Bleed off pressure Pump down tubing Took 1 1/2 bbl caught pressure bring up to 1200# SD 5 minutes lost 300# BBring up to 1200# again lost 250# in 5 minutes Called into Denver Need to set 200' Balance plug on top CICR

Time Log

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06:45	0.50	07:15	PULT	Pull Tubing	TOOH with Baker Mechanical setting tool and break out
07:15	0.50	07:45	RUTB	Run Tubing	TIH with 2 3/8" tubing open ended to 668' Just above CICR RU Halliburton cementing equipment
07:45	0.50	08:15	ABAN D	Abandon Zone	Halliburton pressure tested lines to 3500# Good test, Break circulation with 5 bbls fresh water Mix and pump 5 bbls (25 sks) 15.8# cement with 3% Calcium Chloride Displace with 1 1/2 bbls fresh water balancing Cement plug Shut down let equalize Estimated TOC 456'
08:15	0.50	08:45	PULT	Pull Tubing	TOOH with 2 3/8" J55 tubing pulling out of cement plug slowly Laying down 21 jts
08:45	0.50	09:15	RWHD	Remove Wellhead	Dig down around well head exposing 9 5/8" casing Cut windows in 9 5/8" casing cut 5 1/2" casing off Finish cutting off 9 5/8" casing
09:15	1.00	10:15	ABAN D	Abandon Zone	MU and TIH with 100' one inch pipe Between 5 1/2" and 9 5/8" casing mix and pump cement at 15.8# with 3% Calcium Chloride filling with cement SD pulled one inch pipe and run one inch pipe inside 5 1/2" casing started pumping 15.8# Cement with 3% calcium Chloride filling inside 5 1/2" casing with cement
10:15	0.50	10:45	SRIG	Rig Up/Down	RDMO 4 Corners Service Rig
10:45	1.00	11:45	GOP	General Operations	MVCI roustabout, Finish digging out around well head Top casing off with cement level with cut off Weld on dry hole marker with all well information approx 4' below ground level Back filled hole covering well and dry hole marker, Dig out and removed 5 Rig anchors and removed from location, Back dragged location to smooth some of the ruts
11:45	12.25	00:00	ABAN D	Abandon Zone	PTA is completed no further reports