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COGCCFORM
23
Rev 4/11**State of Colorado
Oil and Gas Conservation Commission**

20 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-21

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS
3. Address: 370 17TH ST SUITE 1700
City: DENVER State: CO Zip: 80202

4. Contact Name & Phone:
Gage Soehner
Ph: 720-876-3097
Email: gage.soehner@encana.com

Report taken by:

DAVE ANDREWS**WELL LOCATION INFORMATION**

5. API Number: 05-077-10210 6. County: Mesa
7. Well Name: Renninger 8. Well Number: 30-7-2
9. Unit Name (if appl.): Groundhog Gulch Unit 10. Unit No: _____
11. QtrQtr: SWNE Sec: 30 Twn: 8S Rng: 91W Meridian: 6
12. Footage From Exterior Section Lines: 1609 FNL 2136 FEL
13. Field Name: Divide Creek 14. Field Number: 16900

CASING INFORMATION

15. Surface Casing Size: 10-3/4" Weight per Foot: 40.5 Grade: J55 True Vertical Setting Depth: 1660' TVD
16. Intermed. Casing Size: 7-5/8" Weight per Foot: 26.4 Grade: P110 True Vertical Setting Depth: 8518' TVD

KICK INFORMATION

17. True Vertical Depth at Kick: 11552' TVD
18. Formation at Kick: NIOBRARA 19. Formation Code: MNCS
20. Shut-in Drill Pipe Pressure (SIDPP): 660 psi 21. Shut-in Casing Pressure (SICP): 1800 psi
22. Mud weight at Time of Kick: 10.9 ppg 23. Pit Gain: 40 BBLS
24. Time and Date Shut In: 9/22/13 3:00 HRS 25. Mud Weight Required to Control Well: 12.9 ppg
26. Type of Kick: ☒ Gas ☐ Oil ☐ Water
27. Comments (describe actions to control in detail): _____

Initial gain of 40 bbls was shut in upon. After allowing pressures to stabilize, the SIDPP indicated that the KWM would be

Near 12 ppg. After circulating out the kick through the choke, we continued to raise the mud weight in stages. Upon reaching

12 ppg mud in the system, flowchecks indicated that the well was still live, and we continued to raise the MW in 2 point increments

until the well was static. This final MW was 12.9 ppg, with a negative 30 minute flowcheck. The well was opened, and the rig

tripped out of the hole to run open hole logs.