

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400486625

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

City: DENVER State: CO Zip: 80202-

4. Contact Name: Cristi Cota-Smith

Phone: (720) 876-3083

Fax: (720) 876-4083

5. API Number 05-123-36632-00

7. Well Name: State Peterson

8. Location: QtrQtr: NWNW Section: 20 Township: 5N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 2B-20H

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION
Treatment Date: 05/20/2013	End Date: 05/25/2013	Date of First Production this formation: 06/20/2013
Perforations Top: 7182	Bottom: 11057	No. Holes: 684
		Hole size: 0.44
Provide a brief summary of the formation treatment: Open Hole: <input type="checkbox"/>		
Stage 1 - Stage 19 treated with a total of 70,473 bbls of Halliburton PermStim Hybrid, 3,153,115 lbs of 20/40 proppant. Hole size was 0.44 for stages 1,3,5,7,9,11,13,15,17-19 Hole size was 0.38 for stages 2,4,6,8,10,12,14,16		
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Total fluid used in treatment (bbl): 70473	Max pressure during treatment (psi): 8531	
Total gas used in treatment (mcf):	Fluid density at initial fracture (lbs/gal): 8.30	
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.96	
Total acid used in treatment (bbl):	Number of staged intervals: 19	
Recycled water used in treatment (bbl):	Flowback volume recovered (bbl): 1538	
Fresh water used in treatment (bbl):	Disposition method for flowback: DISPOSAL	
Total proppant used (lbs): 3153115	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:		

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/29/2013	Hours: 24	Bbl oil: 481	Mcf Gas: 526	Bbl H2O: 155
Calculated 24 hour rate:	Bbl oil: 481	Mcf Gas: 526	Bbl H2O: 155	GOR: 1094
Test Method: Flowing	Casing PSI: 2188	Tubing PSI: 1106	Choke Size: 16/64	
Gas Disposition: SOLD	Gas Type: DRY	Btu Gas: 1311	API Gravity Oil: 46	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 6714	Tbg setting date: 05/31/2013	Packer Depth:	
Reason for Non-Production:				
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt		
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cristi L. Cota-Smith
Title: Permitting Analyst Date: _____ Email: cristi.cota-smith@encana.com

Attachment Check List

Att Doc Num	Name
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400486658	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
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Total: 0 comment(s)