



**Well Name:** WPX ENERGY RMT.  
**Well Name:** RG 521-23-298  
**Pad Name:** FED RG 24-14-298  
**Legal Description:** SESWSEC14TWP2SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC068239  
**COGCC #** 96850  
**API #** 05-103-11899-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Ted Ragsdale  
**Phone number at rig:** 970-988-3854

**RECEIVED**  
 OCT 02 2013  
**COGCC**

This notice, sent on  
 ran and cemented  
 Depth casing landed  
 Volume pumped  
 Cement density  
 Stages  
 Bumped plug  
 Floats held  
 Returns  
 Losses  
 Lift Pressure

10/02/2013	
9-5/8" SURFACE	
3,393'	
189.1, 64.57, 265.29	
12.8, 12.8, 12.8	
2 STAGE	
YES / YES	
YES / YES	
FULL / FULL	
0 / 0	
920 / 525	psi

is to inform you that Williams casing.

Additionally:

SACKS 1ST STAGE LEAD 600, TAIL 185, 2ND STAGE TAIL 760 SACKS , CEMENTED BOTH STAGES W/ FULL RETURNS, 920 PSI LIFT ON 1ST STAGE , / 525 PSI LIFT ON 2ND STAGE, BUMPED PLUGS ON BOTH STAGES & FLOATS HELD & DV TOOL CLOSED / DV TOOL @ 1,311' , 40 BBLS CEMENT BACK T/ SURFACE F/ 1ST STAGE & 80 BBLS CEMENT BACK T/ SURFACE F/ 2ND STAGE, CEMENT FELL 125' , WILL TOP OUT ON NEXT BATCH SURFACE CEMENT JOB, TOP OUT INFO. FOR LAST WELL FED. RG 531-23-298 WELL F/ 52' WAS 10 BBLS / 29 SACKS 12.8 PPG TAIL CEMENT F/ 2ND STAGE EXCESS

103-  
 11901