



**RECEIVED**  
SEP 30 2013  
**COGCC**

**Well Name:** WPX ENERGY RMT  
**Well Name:** RG 531-23-298  
**Pad Name:** FED RG 24-14-298  
**Legal Description:** SESWSEC14TWP2SRNG98W  
**Unit:** Ryan Gulch  
**Unit #** COC068239  
**COGCC #** 96850  
**API #** 05-103-11901-00  
**County:** Rio Blanco  
**Field:** Sulphur Creek  
**Field #** 80090  
**Rig Name and Number:** CYCLONE 29  
**Williams Supervisor:** Ted Ragsdale  
**Phone number at rig:** 970-988-3854

This notice, sent on  
ran and cemented  
Depth casing landed  
Volume pumped  
Cement density  
Stages  
Bumped plug  
Floats held  
Returns  
Losses  
Lift Pressure

09/29/2013
9-5/8" SURFACE
3,450'
189.14, 73.30, 265.29
12.3, 12.8, 12.8
2 STAGE
YES / YES
YES / YES
NONE/ REGAINED/ FULL
450
998 / 540

is to inform you that Williams casing.

Additionally:

LANDED 9-5/8" J-55 36#/FT SURFACE @ 3,450' HAD CIRC. ON BOTTOM & LOST RETURNS, & LOST 300 BBLs MUD PUMPED SWEEPS WENT T/ 1ST STAGE CEMENT & REGAINED RETURNS 147 BBLs INTO DISPLACEMENT ON 1ST STAGE, 998 PSI LIFT, BUMP PLUG, FLOATS HELD, OPENED STAGE TOOL & ESTABLISHED FULL RETURNS & STARTED 2ND STAGE, W/ FULL RETURNS & 540 PSI LIFT BUMPED CLOSING PLUTG & CLOSED TOOL, NO CEMENT BACK T/ SURFACE F/ 1ST STAGE & 80 BBLs CEMENT BACK T/ SURFACE ON 2ND STAGE, WOC 2 HRS & CEMENT FELL 42', WILL TOP OUT ON NEXT BATCH SURFACE CEMENT JOB