

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2233766

Date Received:

08/24/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 200149

2. Name of Operator: ATLAS RESOURCES LLC DBA ATLAS ROCKIES

3. Address: 3500 MASSILLON ROAD #100

City: UNIONTOWN

State: OH

Zip: 44685

4. Contact Name: MADELEINE LARIVIERE

Phone: (303) 308-1330

Fax: (303) 308-1590

5. API Number 05-095-06350-00

7. Well Name: RAFERT

6. County: PHILLIPS

Well Number: 843-22-12

8. Location: QtrQtr: SWNW

Section: 22

Township: 8N

Range: 43W

Meridian: 6

9. Field Name: AMHERST

Field Code: 2480

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/07/2011 End Date: Date of First Production this formation: 01/26/2012

Perforations Top: 2384 Bottom: 2414 No. Holes: 180 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole: ☐

"Safety Meeting.  
Breakdown @ 993 psi.  
Total 50,040# 16/30 Daniels Sand.  
Total 50,020# 12/20 Daniels Sand.  
62.70 Tons CO<sub>2</sub>.  
ISIP 770 psi, 5 min 659 psi, 10 min 651 psi, 15 min 653 psi.  
Max Rate 13.8 bpm, Avg Rate 11.4 bpm.  
Max Pressure 1,130 psi, Avg Pressure 698 psi.  
556 bbl wtr to recover."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 556 Max pressure during treatment (psi): 1130

Total gas used in treatment (mcf): 1077 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: CARBON DIOXIDE Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 1

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 100060 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 02/14/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 125 Bbl H<sub>2</sub>O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 125 Bbl H<sub>2</sub>O: 0 GOR:

Test Method: FLOW Casing PSI: 180 Tubing PSI: Choke Size: 28/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 966 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 2402 Tbg setting date: 04/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: WILLIAM F HAYWORTH

Title: PRESIDENT Date: 7/21/2012 Email: BHAYWORTH@BLACKRAVENENERGY.COM

### Attachment Check List

Att Doc Num

Name

2233766	FORM 5A SUBMITTED
2233767	OTHER

Total Attach: 2 Files

### General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)