

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Document Number:
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Date Received:

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 16700 Contact Name April Pohl
 Name of Operator: CHEVRON USA INC Phone: (505) 333-1941
 Address: 6001 BOLLINGER CANYON RD Fax: (505) 334-7134
 City: SAN RAMON State: CA Zip: 94583 Email: April.Pohl@chevron.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 067 07273 00 OGCC Facility ID Number: 215668
 Well/Facility Name: ISGAR GAS UNIT A Well/Facility Number: 1
 Location QtrQtr: SENW Section: 18 Township: 34N Range: 9W Meridian: M
 County: LA PLATA Field Name: IGNACIO BLANCO
 Federal, Indian or State Lease Number: 18932

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

	FNL/FSL		FEL/FWL
1580	FNL	2380	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

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Current **Surface** Location **From** QtrQtr SENW Sec 18

Twp 34N Range 9W Meridian M

New **Surface** Location **To** QtrQtr _____ Sec _____

Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

				**
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Current **Top of Productive Zone** Location **From** Sec _____

Twp _____ Range _____

New **Top of Productive Zone** Location **To** Sec _____

Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

				**
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Current **Bottomhole** Location Sec _____ Twp _____

Range _____ ** attach deviated drilling plan

New **Bottomhole** Location Sec _____ Twp _____

Range _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 09/26/2013

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Fix hole in tubing</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

9/20/2013
MIRU

9/23/2013
Bleed gas. Caliper/record rod elevators. Raise & guy derrick. Could not detect pump unseating. LD 22' x 1-1/4" PR, 8' x 3/4" pony, 75 sucker rods, six 5 per guided rods, ten sinker bars, a stabilizer bar and a 2' X 1-1/2" x 24' rod pump.
ND B-1. NU and test Class III BOP stack components 250 low / 1500 psi high. Tests good. RU second flowline.
Pull hanger (tubing pulled at string weight). Spool-up 400+ ft of capillary. Re-run 13 capillary joints.
RU HydraWalk and racks. LD and number 73 joints, SN and 30.72 ft mule shoe. Found holes in joints 69, 70 and 73. Junked mule shoe.
"Transfer pulled tubing to storage rack, new tubing from float to HydraWalk rack, and pulled tubing from storage rack to float. Remove thread protectors from new tubing."
"

"Capillary pulled without the stripping rubber. Tubing came through floor with an excessive amount of foam on it. Chemical injected was Techni-Hib 701 W.
Formation sand found in rod pump.
Received new 2-3/8" L-80. "

9/24/2013
Tally tubing. MU 3-1/8 bit, float-sub and TIH and tag TOL at 2165 ft. Continue and tag fill at 2360 ft.
MU chicksan and wash down to PBTD 2387 ft at 1200. Flowback cleaning-up toward 1600. POOH to top of liner
TIH to tag. TOH in stands and break off BHA. Run/land production tubing

9/25/2013
TIH and tag 1 ft of fill. TOH standing. Break-off BHA.
Run 32.27 ft mule shoe, SN, 70 joints of 2-3/8" 4.7# L-80 8rd tubing, 10.13, 8.15, 4.15 pups, and a slick joint. SN is at 2313.4 to 2314.5. EOT is at 2345.65 ft. Banded 440 ft of capillary onto last 13 joints and pups.
Land tubing. NU B-1 adapter and pressure test same to 1500 psi.
RU to run rods. Run 2" x 1-1/2" x 24' rod pump, 3.4' stabilizer bar, 10 sinker bars, six 5 per guided rods, 75 rods, 8' pony rod, and a 22' x 1-1/4" PR. Load rod/tubing annulus and pressure test pump seat to 500 psi. Test good. Check pump action. Test good. Rig down, prepare to move tomorrow

9/26/2013
Move

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Subsequent report of hole in tubing repair.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April E Pohl

Title: Regulatory Specialist Email: April.Pohl@chevron.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

<u>COA Type</u>	<u>Description</u>

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>
400488199	WELLBORE DIAGRAM

Total Attach: 1 Files