

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400347879

Date Received:

11/19/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120

4. Contact Name: Emily Carrender

2. Name of Operator: KERR-MCGEE OIL &amp; GAS ONSHORE LP

Phone: (720) 929-6282

3. Address: P O BOX 173779

Fax: (720) 929-7282

City: DENVER State: CO Zip: 80217-

5. API Number 05-123-35161-00

6. County: WELD

7. Well Name: WEICHEL

Well Number: 2N-11HZ

8. Location: QtrQtr: SWSE Section: 14 Township: 2N Range: 65W Meridian: 6

Footage at surface: Distance: 486 feet Direction: FSL Distance: 1762 feet Direction: FEL

As Drilled Latitude: 40.132620 As Drilled Longitude: -104.627910

## GPS Data:

Data of Measurement: 10/15/2012 PDOP Reading: 1.9 GPS Instrument Operator's Name: Renee Doiron

\*\* If directional footage at Top of Prod. Zone Dist.: 1146 feet. Direction: FSL Dist.: 1938 feet. Direction: FEL

Sec: 14 Twp: 2N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 488 feet. Direction: FNL Dist.: 1847 feet. Direction: FEL

Sec: 11 Twp: 2N Rng: 65W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 08/05/2012 13. Date TD: 09/12/2012 14. Date Casing Set or D&amp;A: 09/14/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 16340 TVD\*\* 6903 17 Plug Back Total Depth MD 16316 TVD\*\* 6903

18. Elevations GR 4882 KB 4907

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

PRE FORM 5

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36.0	0	941	690	25	941	CALC
1ST	8+3/4	7	26.0	0	5,885	682	740	5,885	CALC
1ST LINER	6+1/8	4+1/2	11.6	6350	16,325				CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,860		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,943		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Emily CarrenderTitle: Regulatory Specialist I Date: 11/19/2012 Email: emily.carrender@anadarko.com**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400347893	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400347892	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
1695891	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400347879	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400347895	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Per operators as build well path map (see other) well is within unit boundary. ok to pass.	9/30/2013 11:38:15 AM
Permit	ON HOLD: bottom hole within 460' setback from spacing unit boundary. On East side well past unit boundary.	7/1/2013 10:31:43 AM
Permit	On hold. bottom hole within 460' setback from spacing unit boundary. On East side well past unit boundary.	2/4/2013 2:14:46 PM

Total: 3 comment(s)