

Magna Energy Services, LLC
17509 County Road 14
Ft. Morgan, CO 80701
(970) 867-9007
Fax (970) 867-8374

Job Log

Date: 9/17/13

Operator: Noble Energy

Well Name: Tashiro-UPRR 01

Legal Location: SWSW SEC 17 T1S R66W
API # 05-002-06841-00

9/9/13: MIRU P&A Equipment, Check PSI, Tbg 500#, Csg 500#, Pump 90 bbls water (50 bbls down csg & 40 bbls down tbg), ND Well head, NU B.O.P.'s, TOO H w/ 2 1/16 tbg(recovered 249 jts) SWI.

9/10/13: RU Magna WL, RIH w/ JBGR @ 8100', ROH, RIH w/ CIBP @ 8025', ROH, RIH w/ CDB @ 8025' w/ 2 sxs of 15.8# Class G Cement, RD Magna WL, RU Vaughn WL, RIH w/ GYRO @ 7500', SWI.

9/11/13: RU JW WL, RIH w/ CBL @ 8000' to 6500', ROH, RIH w/ SQ gun shoot @ 7050', ROH, RIH w/ CICR @ 7000', ROH, RIH w/ SQ gun shoot @ 2500', TIH w/ 2 3/8 tbg, Sting into CICR @ 7000', Mix & pump 50 sxs of 15.8# Class G Cement, (40 sxs thru & 10 sxs on top of CICR), TOO H w/ tbg, SWI.

9/12/13: RU JW WL, RIH w/ CBL @ 1500' to surface, RIH w/ CICR @ 2420', ROH, RIH w/ SQ gun shoot @ 2300', TIH w/ 2 3/8 tbg @ 2420', Sting into CICR @ 2420', Mix & Pump 100 sxs of 15.8# Class G Cement(90 sxs thru & 10 sxs on top of CICR), TOO H w/ 2 3/8 tbg, SWI.

9/13/13: RU JW WL, RIH w/ csg cutter, Cut 4.5" csg @ 702', LD Csg. (recovered 23 jts of 4.5" csg @ 702'), TIH w/ 2 3/8 tbg @ 702', establish circulation, Mix & pump 244 sxs of 15.8# Class G Cement to surface, TOO H, SWI.

9/17/13: Tag TOC @ 12' below surface, RD P&A equipment, dig well 10' below ground surface, cut & cap well 10' below ground surface, Backfill, P&A complete.

*** All cement used is Class "G" Neat 15.8 # ***

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor Supervisor: Mario Navarro

Operator Supervisor: Kelly Reinhardt

COGCC Representative: Randall Johnson

Wireline Contractor: JW Wireline Co., Magna Energy Services, LLC, Vaughn WL

Magna Energy Services, LLC

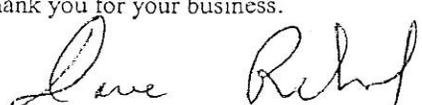
PO Box 2155
Gillette, WY 82717-2155

Invoice

Date	Invoice #
9/18/2013	122909

Bill To
NOBLE ENERGY, INC. ACCOUNTS PAYABLE PLATTEVILLE PO BOX 5189 ARDMORE, OK 73403

API/CODE #

AFE/CC	PO	Terms	Due Date	Location/Lease	
		Net 30	10/18/2013	Tashiro-UPRR 01	
Work Ticket/D...	Description	Qty	Rate	Amount	
#8705 / 9-18	P&A the referenced well per bid 11.5 extra rig hours per attached ticket 146 extra sacks of cement (bid includes 250 sacks, pumped 396 sacks)	146	[REDACTED]	[REDACTED]	[REDACTED]
#62784 / 9-10	Hauling of Tubing to Noble yard per attached ticket		[REDACTED]	[REDACTED]	[REDACTED]
Thank you for your business.			Sales Tax (2.9%)	[REDACTED]	[REDACTED]
			Balance Due	[REDACTED]	[REDACTED]

Gillette, WY - office - 307-682-4195 LaSalle, Co - office - 970-284-5752 Williston, ND - office - 701-572-9019
Ft. Morgan, CO - office - 970-867-9007

FIELD TICKET

Bill to: Noble Well/Project TASHIRO - UPRR 01
 Address: _____ State CO
 County Adams
 Company Rep. Erich Zwagstra Date 9/18/13 Job Complete YES / NO

Operations			Equipment		
From	To	Hours	Unit	\$	\$\$
9/10/13	2.5	GYRO 7500'	Rig 4	11.5 hrs @	[REDACTED]
9/10/13	4	CBL 8000' - 6500'	Travel	hrs @	/hr=
		SQ HOLES 7000' 2500'	Foreman	hrs @	/hr=
		SET CHECK 7000'	Labor	hrs @	/hr=
			Truck	hrs @	/hr=
			Trailer	hrs @	/hr=
			Dozer	hrs @	/hr=
9/12/13	5	CBL - STACKED OUT	Backhoe	hrs @	/hr=
		1500', TTH circulate	Forklift	hrs @	/hr=
		well clean, TOOH	Vacuum Bobtail	hrs @	/hr=
			Vacuum Transport	hrs @	/hr=
			Water Tanker	hrs @	/hr=
			Triolet pump		
			Cementer		
			Cement Bulker		
			Pickup truck		
			Casing Tools		
			Casing Jacks		
			Fishing Tools		
			Tongs: 7" & up		
			Coll Tubing Unit		
			1" Work String		
			Welder		
			Casing Swab		
			Swab after Acid		
			Subsistence		
			Steamer		
Rods Pulled			Taxable Goods		
Tubing Pulled			Pipe Dope	@	=
Rods Run			OSR	@	=
Tubing Run			Swab Cups	@	=
Casing Pulled			Rod Wiper	@	=
Hours	Employees		Tubing Wiper	@	=
			Misc	@	=
			Misc	@	=
			Subtotal		
			Taxable Goods Subtotal	Tax	
			Total		\$ [REDACTED]
			Signature - WWS Operator		
			Signature - Company Representative		
			AFE/Account Code		



MAGNA ENERGY SERVICES, LLC

WIRELINER

P.O BOX 2155
 GILLETTE, WY, 82717
 RYAN LUDWAR (307) 680-8124

Company Name: WWS / NOBLE		Company Address: GR/CIBP/CDB/JC		Field Ticket Number: 40000841 IN BID	
Well Name and Number: TASHIRO UPRR 01		Date: 9/10/2013	Wireline Unit # T7	Rig Name & Number: MAGNA RIG 4	
County: ADAMS	State: COLORADO	Field: DJ	Engineer: J.HENSLEY	Operator: W. BOIKE	Operator:

RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
		Job Time: 9:00	Shop Time:	1	1000-001		Set Up Charge Cased Hole Unit	
	Leave Shop:	Arrive At Loc: 8.:30	1	1000-015		Environmental clean-up, per job		
	Begin Rig Up: 9:00	Finish Rig up: 9:20						
1	Time In: 10:30	Time Out: 11:30	6000	8000-001		Bridge Plug Depth Charge		
	From: 0	To: 8,065'	1	8000-002		Bridge Plug Operation Charge		
	Service: SET 3.5 CIBP @ 8,025'							
2	Time In: 9:30	Time Out: 10:15	1	8000-015		Setting Tool Rental, per tool		
	From: 0'	To: 8,100'						
	Service: JCGG		6000	7000-006		Dump Bailer Depth Charge		
3	Time In: 3:00	Time Out: 4:00	1	7000-007		Dump Bailer Operation Charge		
	From: 0'	To: 8,025'						
	Service: CDB 2 SX ON PLUG							
4	Time In:	Time Out:						
	From:	To:						
	Service:							
5	Time In:	Time Out:						
	From:	To:						
	Service:							
6	Time In:	Time Out:						
	From:	To:						
	Service:							
7	Time In:	Time Out:						
	From:	To:						
	Service:							
8	Time In:	Time Out:						
	From:	To:						
	Service:							
9	Time In:	Time Out:						
	From:	To:						
	Service:							
10	Time In:	Time Out:						
	From:	To:						
	Service:							
11	Time In:	Time Out:						
	From:	To:						
	Service:							
						SUB TOTAL		\$ -
						LESS DISCOUNT	80.0%	\$ -
						NON-DISCOUNTED ITEMS		
						UNIT PRICE		
						AMOUNT		
12	Time In:	Time Out:	1	1000-016		Unit Mobilization Charge		
	From:	To:	1	8100-000		Cast Iron Bridge Plug		
	Service:		1	8000-010		Junk Catcher / Gauge Ring Operation Charge		
13	Time In:	Time Out:	2	1000-014		Crew Room and Board, per man, per day		
	From:	To:	2	7000-003		Cement / Sand, per sack		
	Service:							
14	Time In:	Time Out:						
	From:	To:						
	Service:							
						SUBTOTAL		\$ -
						TAX	0.00%	\$ -
						GRAND TOTAL		\$ -

Customer Signature:	Customer Name Printed:	Magna Representative Signature:
---------------------	------------------------	---------------------------------

The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

Company:	NOBLE ENERGY INC		
Address:	2115 117TH AVE GREELEY, CO 80634-4754		
Well Name:	TASHIRO-UPRR #1		
Field Name:	WATTENBERG		
Well County:	ADAMS		
Well State:	CO		
Customer #:	PO #:		
Contract #:	AFE #:		
Property #:			



1-877-457-0013
wireline@jwenergy.com
http://www.jwenergy.com/j-w-wireline-company

Date:	09/13/2013
SO No:	07-19-000682-3451
District:	Sterling, CO
Truck No:	A-2337
Crane:	
Crew:	Bob Gardner - COMPLETIONS ENGINEER 1 Todd Mari - OPERATOR Craig Dedrickson - OPERATOR

JOB DATA

Casing Size/Weight: /	TD of Casing:	From (depth) ft:	To (depth) ft:
Tubing Size/Weight: /	TD of Tubing:	From (depth) ft:	To (depth) ft:
Well Deviation:	Fluid Level:	Fluid Type:	Fluid Density:
BH Pressure:	WH Pressure:	BH Temp:	Fluid Salinity:
Section/Township/Range:	Lat/Long: /	X/Y Coordinates: 0.000000/0.000000	
Log Measured from:	Log Interval:		
Arrival Time @ 9/11/2013 6:30 AM	Departure Time @ 9/13/2013 9:00 AM	Total Job Time: 50:30	
Well to JW @ 9/11/2013 7:00 AM	Well to Customer @ 9/13/2013 9:00 AM	Total Operating Time: 50:00	

SERVICE ORDER DETAILS

Item #	Service Code	Description	Qty/Depth	Unit Price	Per	Line Total	Cust. Price
1	WLE8-0018	Environmental Fee	1				
2	WLE8-0009	Wellsite Setup Charge	8000				
3	WLE2-0005	Gamma Ray/CBL/VDL/CCL Depth Charge	8000				
4	WLE2-0006	Gamma Ray/CBL/VDL/CCL Logging Charge	2000				
5	WLE5-0061	Casing - Expendable - 3 1/8" OD (Blanks Charge)	0				
6	WLE5-0050	Casing - Expendable - 3 1/8" OD (Depth Charge)	7050				
7	WLE5-0054	Casing - Expendable - 3 1/8" OD (Operations Charge)	15				
8	WLE6-0003	Bridge Plug/Cement Retainer Setting Depth charge	7000				
9	WLE6-0004	Bridge Plug/Cement Retainer Setting Operation Charge	1				
10	WLE1-0001	4 1/2 cement retainer	1				
11	WLE5-0061	Casing - Expendable - 3 1/8" OD (Blanks Charge)	0				
12	WLE5-0050	Casing - Expendable - 3 1/8" OD (Depth Charge)	2500				
13	WLE5-0052	Casing - Expendable - 3 1/8" OD (Operations Charge)	15				
14	WLE6-0003	Bridge Plug/Cement Retainer Setting Depth charge	2420				
15	WLE6-0004	Bridge Plug/Cement Retainer Setting Operation Charge	1				
16	WLE2-0005	Gamma Ray/CBL/VDL/CCL Depth Charge	5000				
17	WLE2-0006	Gamma Ray/CBL/VDL/CCL Logging Charge	2000				
18	WLE5-0061	Casing - Expendable - 3 1/8" OD (Blanks Charge)	0				
19	WLE5-0050	Casing - Expendable - 3 1/8" OD (Depth Charge)	2300				
20	WLE5-0052	Casing - Expendable - 3 1/8" OD (Operations Charge)	15				
21	WLE1-0001	4 1/2 Cement Retainer	1				
22	WLE9-0060	Split Shot (4" - 4 1/2") Depth Charge	702				
23	WLE9-0061	Split Shot (4" - 4 1/2") Operation Charge	1				

Total Discountable Items:	
Discount:	
Discountable SubTotal:	
Total Non-Discountable Items:	
Sales Tax: (0.00 %)	
Grand Total:	

The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or personnel or equipment listed above ("Services") at P.O. Box 226406, Dallas, Texas 75222-6406. The Services shall only be provided according to the Contractor's general terms and conditions ("Terms") as contained in part on the other side of this Purchase Order and as more fully set forth at www.jwenergy.com/pages/wireline-terms and upon request. THESE TERMS CONTAIN PROVISIONS RELATING TO INDEMNITY, RELEASE OF LIABILITY, LIMITATION OF WARRANTY AND ALLOCATION OF RISK.

Print Name	Signature	Date
------------	-----------	------