

**Magna Energy Services, LLC**  
**17509 County Road 14**  
**Ft. Morgan, CO 80701**  
**(970) 867-9007**  
**Fax (970) 867-8374**

**Job Log**

Date: 9/17/13

Operator: Noble Energy

Well Name: Tashiro-UPRR 01

Legal Location: SWSW SEC 17 T1S R66W  
API # 05-002-06841-00

9/9/13: MIRU P&A Equipment, Check PSI, Tbg 500#, Csg 500#, Pump 90 bbls water ( 50 bbls down csg & 40 bbls down tbg), ND Well head, NU B.O.P.'s, TOO H w/ 2 1/16 tbg(recovered 249 jts) SWI.

9/10/13: RU Magna WL, RIH w/ JBGR @ 8100', ROH, RIH w/ CIBP @ 8025', ROH, RIH w/ CDB @ 8025' w/ 2 sxs of 15.8# Class G Cement, RD Magna WL, RU Vaughn WL, RIH w/ GYRO @ 7500', SWI.

9/11/13: RU JW WL, RIH w/ CBL @ 8000' to 6500', ROH, RIH w/ SQ gun shoot @ 7050', ROH, RIH w/ CICR @ 7000', ROH, RIH w/ SQ gun shoot @ 2500', TIH w/ 2 3/8 tbg, Sting into CICR @ 7000', Mix & pump 50 sxs of 15.8# Class G Cement, (40 sxs thru & 10 sxs on top of CICR), TOO H w/ tbg, SWI.

9/12/13: RU JW WL, RIH w/ CBL @ 1500' to surface, RIH w/ CICR @ 2420', ROH, RIH w/ SQ gun shoot @ 2300', TIH w/ 2 3/8 tbg @ 2420', Sting into CICR @ 2420', Mix & Pump 100 sxs of 15.8# Class G Cement( 90 sxs thru & 10 sxs on top of CICR), TOO H w/ 2 3/8 tbg, SWI.

9/13/13: RU JW WL, RIH w/ csg cutter, Cut 4.5" csg @ 702', LD Csg. (recovered 23 jts of 4.5" csg @ 702'), TIH w/ 2 3/8 tbg @ 702', establish circulation, Mix & pump 244 sxs of 15.8# Class G Cement to surface, TOO H, SWI.

9/17/13: Tag TOC @ 12' below surface, RD P&A equipment, dig well 10' below ground surface, cut & cap well 10' below ground surface, Backfill, P&A complete.

\*\*\* All cement used is Class "G" Neat 15.8 # \*\*\*

Cementing Contractor: Magna Energy Services, LLC

Cementing Contractor Supervisor: Mario Navarro

Operator Supervisor: Kelly Reinhardt

COGCC Representative: Randall Johnson

Wireline Contractor: JW Wireline Co., Magna Energy Services, LLC, Vaughn WL

Magna Energy Services, LLC

PO Box 2155  
Gillette, WY 82717-2155

## Invoice

Date	Invoice #
9/18/2013	122909

Bill To
NOBLE ENERGY, INC. ACCOUNTS PAYABLE PLATTEVILLE PO BOX 5189 ARDMORE, OK 73403

API/CODE #

AFE/CC		PO	Terms	Due Date	Location/Lease	
			Net 30	10/18/2013	Tashiro-UPRR 01	
Work Ticket/D...	Description			Qty	Rate	Amount
#8705 / 9-18	P&A the referenced well per bid 11.5 extra rig hours per attached ticket 146 extra sacks of cement ( bid includes 250 sacks, pumped 396 sacks ) Hauling of Tubing to Noble yard per attached ticket			146		
#62784 / 9-10						
Thank you for your business. 				Sales Tax (2.9%)		
				Balance Due		

Gillette, WY - office - 307-682-4195 LaSalle, Co - office - 970-284-5752 Williston, ND - office - 701-572-9019  
Ft. Morgan, CO - office - 970-867-9007

8705

Bill to: Noble

Well/Project TASHIRO - UPRR 01

Address: \_\_\_\_\_

State Ca

County Adams

Company Rep. Erich Zwagstra

Date 9/18/13

Job Complete **YES** / NO

\$1372.50



# MAGNA ENERGY SERVICES, LLC

## WIRELINE

P.O BOX 2155  
GILLETTE, WY, 82717  
RYAN LUDWAR (307) 680-8124

Company Name: WWS / NOBLE		Company Address: GR/CIBP/CDB/JC		Field Ticket Number: 40000841 IN BID	
Well Name and Number: TASHIRO UPRR 01		Date: 9/10/2013	Wireline Unit # T7	Rig Name & Number: MAGNA RIG 4	
County: ADAMS	State: COLORADO	Field: DJ	Engineer: J.HENSLEY	Operator: W. BOIKE	Operator:


RUN	RUN DATA		QTY	CODE	DATE	DESCRIPTIONS	UNIT PRICE	AMOUNT
	Job Time:	9:00 Shop Time:	1	1000-001		Set Up Charge Cased Hole Unit		
	Leave Shop:	Arrive At Loc: 8.:30	1	1000-015		Environmental clean-up, per job		
	Begin Rig Up:	9:00 Finish Rig up: 9:20						
1	Time In:	10:30 Time Out: 11:30	6000	8000-001		Bridge Plug Depth Charge		
	From:	0 To: 8,065'	1	8000-002		Bridge Plug Operation Charge		
	Service:	SET 3.5 CIBP @ 8,025'						
2	Time In:	9:30 Time Out: 10:15	1	8000-015		Setting Tool Rental, per tool		
	From:	0' To: 8,100'						
	Service:	JCGG	6000	7000-006		Dump Bailer Depth Charge		
3	Time In:	3:00 Time Out: 4:00	1	7000-007		Dump Bailer Operation Charge		
	From:	0' To: 8,025'						
	Service:	CDB 2 SX ON PLUG						
4	Time In:	Time Out:						
	From:	To:						
	Service:							
5	Time In:	Time Out:						
	From:	To:						
	Service:							
6	Time In:	Time Out:						
	From:	To:						
	Service:							
7	Time In:	Time Out:						
	From:	To:						
	Service:							
8	Time In:	Time Out:						
	From:	To:						
	Service:							
9	Time In:	Time Out:						
	From:	To:						
	Service:							
10	Time In:	Time Out:						
	From:	To:						
	Service:							
11	Time In:	Time Out:				SUB TOTAL		\$ -
	From:	To:				LESS DISCOUNT	80.0%	\$ -
	Service:							
			QTY	CODE	DATE	NON-DISCOUNTED ITEMS	UNIT PRICE	AMOUNT
12	Time In:	Time Out:	1	1000-016		Unit Mobilization Charge		
	From:	To:	1	8100-000		Cast Iron Bridge Plug		
	Service:		1	8000-010		Junk Catcher / Gauge Ring Operation Charge		
13	Time In:	Time Out:	2	1000-014		Crew Room and Board, per man, per day		
	From:	To:	2	7000-003		Cement / Sand, per sack		
	Service:							
14	Time In:	Time Out:						
	From:	To:						
	Service:							
						SUBTOTAL		\$ -
						TAX	0.00%	\$ -
						GRAND TOTAL		\$ -

Customer Signature:	Customer Name Printed:	Magna Representative Signature:
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The above estimated charges and data shown are subject to change by Magna Energy Services, LLC. Payment terms are net 30 Days.

COMMENTS

[illegible]

Company: NOBLE ENERGY INC		 <b>JW WIRELINE COMPANY</b> 1-877-457-0013 wireline@jwenergy.com http://www.jwenergy.com/jw-wireline-company	Date: 09/13/2013
Address: 2115 117TH AVE GREELEY, CO 80634-4754			SO No: 07-19-000682-3451
Well Name: TASHIRO-UPRR #1			District: Sterling, CO
Field Name: WATTENBERG			Truck No: A-2337
Well County: ADAMS			Crane:
Well State: CO			Crew:
Customer #:	PO #:		Bob Gardner - COMPLETIONS ENGINEER 1
Contract #:	AFE #:		Todd Mari - OPERATOR
Property #:			Craig Dedrickson - OPERATOR

## JOB DATA

Casing Size/Weight: /	TD of Casing:	From (depth) ft:	To (depth) ft:
Tubing Size/Weight: /	TD of Tubing:	From (depth) ft:	To (depth) ft:
Well Deviation:	Fluid Level:	Fluid Type:	Fluid Density:
BH Pressure:	WH Pressure:	BH Temp:	Fluid Salinity:
Section/Township/Range:		Lat/Long: /	X/Y Coordinates: 0.000000/0.000000
Log Measured from:		Log Interval:	
Arrival Time @ 9/11/2013 6:30 AM		Departure Time @ 9/13/2013 9:00 AM	
Well to JW @ 9/11/2013 7:00 AM		Total Job Time: 50:30	
		Total Operating Time: 50:00	

## SERVICE ORDER DETAILS

Item #	Service Code	Description	Qty/Depth	Unit Price	Per	Line Total	Cust. Price
1	WLE8-0018	Environmental Fee	1				
2	WLE8-0009	Wellsite Setup Charge	8000				
3	WLE2-0005	Gamma Ray/CBL/VDL/CCL Depth Charge	8000				
4	WLE2-0006	Gamma Ray/CBL/VDL/CCL Logging Charge	2000				
5	WLE5-0061	Casing - Expendable - 3 1/8" OD (Blanks Charge)	0				
6	WLE5-0050	Casing - Expendable - 3 1/8" OD (Depth Charge)	7050				
7	WLE5-0054	Casing - Expendable - 3 1/8" OD (Operations Charge)	15				
8	WLE6-0003	Bridge Plug/Cement Retainer Setting Depth charge	7000				
9	WLE6-0004	Bridge Plug/Cement Retainer Setting Operation Charge	1				
10	WLE1-0001	4 1/2 cement retainer	1				
11	WLE5-0061	Casing - Expendable - 3 1/8" OD (Blanks Charge)	0				
12	WLE5-0050	Casing - Expendable - 3 1/8" OD (Depth Charge)	2500				
13	WLE5-0052	Casing - Expendable - 3 1/8" OD (Operations Charge)	15				
14	WLE6-0003	Bridge Plug/Cement Retainer Setting Depth charge	2420				
15	WLE6-0004	Bridge Plug/Cement Retainer Setting Operation Charge	1				
16	WLE2-0005	Gamma Ray/CBL/VDL/CCL Depth Charge	5000				
17	WLE2-0006	Gamma Ray/CBL/VDL/CCL Logging Charge	2000				
18	WLE5-0061	Casing - Expendable - 3 1/8" OD (Blanks Charge)	0				
19	WLE5-0050	Casing - Expendable - 3 1/8" OD (Depth Charge)	2300				
20	WLE5-0052	Casing - Expendable - 3 1/8" OD (Operations Charge)	15				
21	WLE1-0001	4 1/2 Cement Retainer	1				
22	WLE9-0060	Split Shot ( 4" - 4 1/2") Depth Charge	702				
23	WLE9-0061	Split Shot ( 4" - 4 1/2") Operation Charge	1				

Total Discountable Items:

Discount:

Discountable SubTotal:

Total Non-Discountable Items:

Sales Tax: (0.00 %)

Grand Total:

The undersigned ("Company") agrees to pay J-W Wireline Company ("Contractor") for the operations to be conducted, or personnel or equipment listed above ("Services") at P.O. Box 226406, Dallas, Texas 75222-6406. The Services shall only be provided according to the Contractor's general terms and conditions ("Terms") as contained in part on the other side of this Purchase Order and as more fully set forth at [www.jwenergy.com/pages/wireline-terms](http://www.jwenergy.com/pages/wireline-terms) and upon request. THESE TERMS CONTAIN PROVISIONS RELATING TO INDEMNITY, RELEASE OF LIABILITY, LIMITATION OF WARRANTY AND ALLOCATION OF RISK.

Print Name	Signature	Date
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