

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400473506

Date Received:

08/28/2013

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	<u>100185</u>	Contact Name	<u>Alexis Bidgood</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>	Phone:	<u>(720) 876-3074</u>
Address:	<u>370 17TH ST STE 1700</u>	Fax:	<u>()</u>
City:	<u>DENVER</u>	State:	<u>CO</u>
Zip:	<u>80202-5632</u>	Email:	<u>Alexis.Bidgood@encana.com</u>

Complete the Attachment
Checklist

OP OGCC

API Number :	<u>05-</u>	<u>045</u>	<u>20519</u>	<u>00</u>	OGCC Facility ID Number:	<u>422186</u>			
Well/Facility Name:	<u>Federal</u>	Well/Facility Number:	<u>31-7A (PF31)</u>						
Location QtrQtr:	<u>SENW</u>	Section:	<u>31</u>	Township:	<u>7S</u>	Range:	<u>95W</u>	Meridian:	<u>6</u>
County:	<u>GARFIELD</u>	Field Name:	<u>PARACHUTE</u>						
Federal, Indian or State Lease Number:	<u>COC27823</u>								

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 39.394932 PDOP Reading 2.8 Date of Measurement 05/25/2010
Longitude -108.043442 GPS Instrument Operator's Name Brian Taggart

LOCATION CHANGE (all measurements in Feet)

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENW Sec 31

New **Surface** Location **To** QtrQtr SENW Sec 31

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 31

New **Top of Productive Zone** Location **To** Sec 31

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 31 Twp 7S

New **Bottomhole** Location Sec 31 Twp 7S

Is location in High Density Area? No

Distance, in feet, to nearest building 4197, public road: 5280, above ground utility: 4100, railroad: 5280,

property line: 1471, lease line: 606, well in same formation: 680

Ground Elevation 5834 feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
<u>2340</u>	<u>FNL</u>	<u>1452</u>	<u>FWL</u>
<u>2332</u>	<u>FNL</u>	<u>1471</u>	<u>FWL</u>
Twp <u>7S</u>	Range <u>95W</u>	Meridian <u>6</u>	
Twp <u>7S</u>	Range <u>95W</u>	Meridian <u>6</u>	
<u>1376</u>	<u>FNL</u>	<u>2142</u>	<u>FEL</u>
<u>1242</u>	<u>FNL</u>	<u>2159</u>	<u>FEL</u>
Twp <u>7S</u>	Range <u>95W</u>		
Twp <u>7S</u>	Range <u>95W</u>		
<u>1376</u>	<u>FNL</u>	<u>2142</u>	<u>FEL</u>
<u>1242</u>	<u>FNL</u>	<u>2159</u>	<u>FEL</u>
Range <u>95W</u>			
Range <u>95W</u>			

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT				
Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES			
<input type="checkbox"/>	REMOVE FROM SURFACE BOND	Signed surface use agreement is a required attachment	
<input checked="" type="checkbox"/>	CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER		
From:	Name	FEDERAL	Number 31-7A (PF31) Effective Date: 08/28/2013
To:	Name	Federal	Number 31-2CC (PF31)
<input type="checkbox"/>	ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.		
<input type="checkbox"/>	WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number has not been drilled.		
<input type="checkbox"/>	PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number has not been constructed (Permitted and constructed pit requires closure per Rule 905)		
<input type="checkbox"/>	CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number has not been constructed (Constructed facility requires closure per Rule 908)		
OIL & GAS LOCATION ID Number:			
<input type="checkbox"/>	Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.		
<input type="checkbox"/>	Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.		
Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.			
<input type="checkbox"/>	REQUEST FOR CONFIDENTIAL STATUS		
<input type="checkbox"/>	DIGITAL WELL LOG UPLOAD		
<input checked="" type="checkbox"/>	DOCUMENTS SUBMITTED	Purpose of Submission: Change of Drill Plan	

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____
Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.
Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____
Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Page 2 of 5

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 08/28/2013

☐ REPORT OF WORK DONE Date Work Completed _____

- ☐ Intent to Recomplete (Form 2 also required)
- ☐ Request to Vent or Flare
- ☐ E&P Waste Mangement Plan
- ☒ Change Drilling Plan
- ☐ Repair Well
- ☐ Beneficial Reuse of E&P Waste
- ☐ Gross Interval Change
- ☐ Rule 502 variance requested. Must provide detailed info regarding request.
- ☐ Other _____
- ☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

New MD (ft): 6888 ft
New TvD (ft): 6338 ft
This is a tapered hole, surface casing hole size goes from 14-3/4" to 12-1/4" to a casing size of 9-5/8"; production casing hole size from 8-3/4" to a casing size of 4-1/2". TOC > 200' above MSVD.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor casing	24	0		0	16	0		0	.25" Wall	0	60	135	60	0
Surface String	12	1		4	9	5		8	36	0	1661	566	1661	0
First String	8	3		4	4	1		2	11.6	0	6888	850	6888	3591

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices		
No	BMP/COA Type	Description

Operator Comments:

Encana Oil & Gas (USA) Inc. respectfully requests permission to change name, SHL, BHL, conductor, surface, production casing, and cement program on the above referenced well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alexis Bidgood
Title: Permitting Analyst Email: Alexis.Bidgood@encana.com Date: 8/28/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SHARP, DON Date: 9/27/2013

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passses Permitting. dhs	9/27/2013 3:56:47 PM
Engineer	ENGR tab: "TVD" & "tapered"	9/24/2013 2:28:09 PM

Total: 2 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400473506	FORM 4 SUBMITTED
400473552	WELL LOCATION PLAT
400473554	DEVIATED DRILLING PLAN
400473555	DIRECTIONAL DATA

Total Attach: 4 Files