

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400429765

Date Received:

06/28/2013

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 100185 Contact Name Heather Mitchell  
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-3070  
 Address: 370 17TH ST STE 1700 Fax: (720) 876-4070  
 City: DENVER State: CO Zip: 80202-5632 Email: heather.mitchell@encana.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 423182  
 Well/Facility Name: Benzel Well/Facility Number: 26-6H (F25NWB)  
 Location QtrQtr: SEnw Section: 25 Township: 6S Range: 93W Meridian: 6  
 County: GARFIELD Field Name: MAMM CREEK  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SEnw Sec 25

New **Surface** Location **To** QtrQtr \_\_\_\_\_ Sec \_\_\_\_\_

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec \_\_\_\_\_

New **Top of Productive Zone** Location **To** Sec \_\_\_\_\_

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

New **Bottomhole** Location Sec \_\_\_\_\_ Twp \_\_\_\_\_

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
1474	FNL	2282	FWL
Twp <u>6S</u>	Range <u>93W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
			**
			**

\*\* attach deviated drilling plan

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name BENZEL Number 26-6H (F25NWB) Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: Water Transfer Agreement

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/20/2013

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Water Transfer</u>      | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

**COMMENTS:**

[Empty text box for comments]

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

[Empty text box for sample point description]

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

[Empty text box for release potential and duration description]

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

Receiving and Transfer Agreement. A corresponding agreement from WPX will be filed via sundry as well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Heather Mitchell  
 Title: Regulatory Analyst Email: heather.mitchell@encana.com Date: 6/28/2013

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 9/26/2013

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	Produced water or flowback water or other exploration and production waste shall NOT be temporarily stored in large volume tanks (LVTs). Produced water or flowback water shall be temporarily stored in frac tanks.
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## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	SEE DOCUMENT NUMBER 1949196 FOR ENCANA CLARIFICAITON	9/26/2013 12:35:31 PM
Environmental	<p>Heather and Karolina,</p> <p>Please verify the following:</p> <p>Encana Document Number 400429765:</p> <p>Includes the Sundry and WPX Transferring Operator Water Reuse Plan which is signed by WPX only.</p> <p>The Plan states that the water will be transferred from WPXs Facility IDs: Parachute Water Treatment Facility, Facility ID: 149015 and piped to the Custody Transfer Point in the SWSW S23, T2S, R96W; or to the Rulison Water Treatment Facility, Facility ID: 149006.R96W The Plan states that the water will be then be trucked to Encana approved Oil and Gas locations IDs: F26NWM Well Pad Facility ID: 423182; and J26NWB Well Pad Facility ID: 324257. Note that Facility ID: 324257 is for the Benzel Disposal well (045-09501).</p> <p>The Plan states that the water will be collected at either of the two identified WPX Water Treatment Facilities and trucked to either of the two identified Encana Well Pads. (Custody Transfer Points).</p> <p>The Plan states that from the transfer point, Encana will reuse the transferred water at the following locations: Frac Location 1: I27W Pad Location ID: 324383; Frac Location 2: O19EB Pad Location ID: 431050; Frac Location 3: K19CNE Pad Location ID: 335409; and Frac Location 4: J24NW Pad Location ID: 335058. The Plan states the the Destination of water to be at the following locations: F25NWB well pad Facility ID 423182; and J26NWB well pad Facility ID 324257. Note that Facility ID: 324257 is for the Benzel Disposal well (045-09501), please clarify.</p> <p>Please clarify the locations in which the water will be used.</p> <p>Please clarify the custody points as there is contradiction on the number of transfer points in addition to piping verse trucking.</p> <p>Please provide the latitude and longitude of the transfer points.</p> <p>Please clarify how the water will be stored at the transfer points and at the locations where the water will be used. Note that the large volume temporary above ground storage tanks shall not be used to store frac water, flowback water, or E&amp;P waste.</p> <p>Provide documents signed by both parties.</p> <p>WPX Document Number 400441964:</p> <p>See comments above.</p> <p>Thanks Alex</p>	8/30/2013 11:02:50 AM

Total: 2 comment(s)

## Attachment Check List

<b>Att Doc Num</b>	<b>Name</b>
1949195	CORRESPONDENCE
1949196	CORRESPONDENCE
400429765	FORM 4 SUBMITTED
400440647	WASTE MANAGEMENT PLAN
400440648	WASTE MANAGEMENT PLAN
400440649	TOPO MAP
400440651	TOPO MAP

Total Attach: 7 Files