

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400486025

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Kathleen Mills  
 2. Name of Operator: NOBLE ENERGY INC Phone: (720) 587-2226  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-37084-00 6. County: WELD  
 7. Well Name: Wells Ranch USX Well Number: AE07-63-1HN  
 8. Location: QtrQtr: SESE Section: 12 Township: 6N Range: 63W Meridian: 6  
 Footage at surface: Distance: 1039 feet Direction: FSL Distance: 65 feet Direction: FEL  
 As Drilled Latitude: 40.496686 As Drilled Longitude: -104.375462

GPS Data:

Date of Measurement: 09/18/2013 PDOP Reading: 3.1 GPS Instrument Operator's Name: BRANDI BINGHAM

\*\* If directional footage at Top of Prod. Zone Dist.: 908 feet. Direction: FSL Dist.: 831 feet. Direction: FWL

Sec: 7 Twp: 6N Rng: 62W

\*\* If directional footage at Bottom Hole Dist.: 901 feet. Direction: FSL Dist.: 621 feet. Direction: FEL

Sec: 7 Twp: 6N Rng: 62W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/30/2013 13. Date TD: 07/06/2013 14. Date Casing Set or D&A: 07/07/2013

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 11122 TVD\*\* 6656 17 Plug Back Total Depth MD 11113 TVD\*\* 6656

18. Elevations GR 4856 KB 4880

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL, MUD, GR

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	14	113	0	124	72	0	124	VISU
SURF	13+3/4	9+5/8	36	0	656	370	0	656	VISU
1ST	8+3/4	7	26	0	7,013	565	816	7,013	CALC
1ST LINER	6+1/8	4+1/2	11.6	6904	11,114	0			

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,518		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,631		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,438		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,954		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	5,951		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,671		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: kmills@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400486048	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400486049	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400486037	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486038	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486039	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486041	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486045	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486047	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486051	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400486159	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)