



STATE OF
COLORADO

Noto - DNR, John <john.noto@state.co.us>

Lincoln 1748-11-11-H - pad size

1 message

Trueax, Kenny <Kenny.Trueax@anadarko.com>
To: "john.noto@state.co.us" <john.noto@state.co.us>

Wed, Sep 25, 2013 at 4:54 PM

John,

RE: 02A Doc. # 400466620 for the Lincoln 1748-11-11-H

The size of the Lincoln pad and the other four 02A forms submitted by Anadarko in this area (listed below) is based on the *maximum* amount of space needed for a multi-stage completion scenario. However, we have a few different completion models being evaluated for this area and actively working to shrink the pads wherever possible with a target size of approximately six acres. Being a new field for Anadarko we may not be able to determine the optimal stimulation design before the well is drilled. We will make sure the surface owner agrees to the maximum size before construction begins.

I have also attached a plat that corrects item 8 under the notes section that states: "*See addendum to well location certificate for existing improvements within 500' of the well pad.*" When I had the pad drawing revised to a 500' buffer to comply with the Aug. 1 rule change, I overlooked the reference to the buffer in the notes section of the plat.

I will be sending the revised pad drawings and plats for the other four wells I have permitted (listed below) in separate emails within the next 24 hours.

CABOOSE 1548-21-41-H - 400470269

BOXCAR 1548-15-41-H - 400473390

SWITCHMAN 1647-17-11-H - 400474125

TRESTLE 1648-11-41-H – 400476515

Thank you,

Kenny Trueax

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 **LINCOLN_1748-11-14_Survey Plat_Rev.2013-9-25.pdf**
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