

# REENTRY PROCEDURE

WELL NAME: \_\_\_\_\_ State N36-09 \_\_\_\_\_ DATE: \_\_\_\_\_ 8/16/2013 \_\_\_\_\_  
 LOCATION: \_\_\_\_\_  
 Qtr/Qtr: \_\_\_\_\_ NESE \_\_\_\_\_ Section: \_\_\_\_\_ 36 \_\_\_\_\_ Township: \_\_\_\_\_ 5N \_\_\_\_\_ Range: \_\_\_\_\_ 67W \_\_\_\_\_  
 COUNTY: \_\_\_\_\_ WELD \_\_\_\_\_ STATE: \_\_\_\_\_ CO \_\_\_\_\_ API #: \_\_\_\_\_ 05-123-15470 \_\_\_\_\_

ENGINEER: \_\_\_\_\_ Ryan Olson \_\_\_\_\_ 7 Day Notice Sent: \_\_\_\_\_  
 (Please notify Engineer of any major changes prior to work) Do not start operations until: \_\_\_\_\_  
 Notice Expires: \_\_\_\_\_

OBJECTIVE: \_\_\_\_\_ Re-enter and re-plug \_\_\_\_\_

WELL DATA: Surface Csg: \_\_\_\_\_ 8 5/8" 24# set @ 302' \_\_\_\_\_ KB Elevation: \_\_\_\_\_ 4874' \_\_\_\_\_  
 Surface Cmt: \_\_\_\_\_ 210 sks \_\_\_\_\_ GL Elevation: \_\_\_\_\_ 4864' \_\_\_\_\_  
 Long St Csg: \_\_\_\_\_ 3 1/2" 9.3# set from 4750'-7456' \_\_\_\_\_ TD: \_\_\_\_\_ 7456' \_\_\_\_\_  
 Long St Cmt: \_\_\_\_\_ 200 sks \_\_\_\_\_ PBTD: \_\_\_\_\_ 7430' \_\_\_\_\_  
 Long St Date: \_\_\_\_\_ 3/30/1992 \_\_\_\_\_

Plug Info (1) \_\_\_\_\_ 50 sk cmt plug set above backed-off prod csg @ 4750' \_\_\_\_\_  
 Plug Info (2) \_\_\_\_\_ 50 sk cmt plug set 1/2 in and 1/2 out of sur csg \_\_\_\_\_  
 Plug Info (3) \_\_\_\_\_ 10 sk cmt plug set @ surface \_\_\_\_\_  
 Plug Info (4) \_\_\_\_\_

Tubing: \_\_\_\_\_ Rods: \_\_\_\_\_  
 Pump: \_\_\_\_\_  
 Misc.: \_\_\_\_\_ *Base Fox Hills @ 518', Deepest water well @ 900'* \_\_\_\_\_

WELL STATUS: \_\_\_\_\_ Well Abandoned 3/31/92 \_\_\_\_\_

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_ Casing cut off 4' below ground level with cap welded over top. Location restored \_\_\_\_\_

- PROCEDURE:
- 1) Survey and locate abandoned well, mark with stake
  - 2) Excavate to expose top of surface casing
  - 3) Weld 2" collar to top of 8 5/8" surface casing cap. Make up to collar, pneumatic drill with non-sparking bit. Drill out cap venting possible trapped gas.
  - 4) Once verified that no gas exists beneath top of surface casing plate, cut off surface casing below plate with torch, dress up smooth.
  - 5) Butt weld 8 5/8" casing to dressed cut, bringing threaded end of casing to ground level.
  - 6) Make up to 8 5/8" casing, one 8 5/8" collar and 8 5/8" starter well head
  - 7) NU flange adaptor and 5k BOP, test BOP.
  - 8) Set RBP inside surface casing
  - 9) Pressure test surface casing to 200psi
  - 10) After pressure test of surface casing, retrieve RBP
  - 11) Assume pressure under surface casing shoe, roll hole with kill fluid until well dead, or blow down.
  - 12) PU and RIH with mule shoe and 2 7/8" tubing to 3000', cleaning out with drilling mud or water
  - 13) RU cement crew and pump a balanced plug of 100 sks 15.8 ppg Class G "neat" cement
  - 14) POOH to 1050' (150' below deepest water well @ 900')
  - 15) RU cement crew and pump 392 sxs of 15.8ppg Class G "neat" cement bring cement to surface
  - 16) POOH with 2 7/8" tubing. Wait 4 hrs, and tag TOC. If cement has fallen, top off back to surface
  - 17) Let cement set over night, verify cement has not settled and is still at surface. RDMO