

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2430488

Date Received:

09/16/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10259  
2. Name of Operator: UNIT PETROLEUM COMPANY  
3. Address: 7130 S LEWIS AVE STE 1000  
City: TUSLA State: OK Zip: 74136  
4. Contact Name: HELENE ARNOLD  
Phone: (918) 447-4469  
Fax: (918) 496-6344

5. API Number 05-083-06698-00  
6. County: MONTEZUMA  
7. Well Name: Little Ute  
Well Number: 2  
8. Location: QtrQtr: SENW Section: 11 Township: 34N Range: 20W Meridian: N  
9. Field Name: LITTLE UTE Field Code: 50665

Completed Interval

FORMATION: ISMAY Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 06/29/2012 End Date: 08/03/2012 Date of First Production this formation: 07/16/2012  
Perforations Top: 5870 Bottom: 5970 No. Holes: 232 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

5870-5970 - 500 g 20% NEFE. 2092 G 15% NEFE, SQZD 5870-5912.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 220

Max pressure during treatment (psi): 2211

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 61

Number of staged intervals:

Recycled water used in treatment (bbl): 158

Flowback volume recovered (bbl): 285

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/17/2012 Hours: 21 Bbl oil: 338 Mcf Gas: 468 Bbl H2O: 17  
Calculated 24 hour rate: Bbl oil: 338 Mcf Gas: 535 Bbl H2O: 19 GOR: 1  
Test Method: FLOWING Casing PSI: Tubing PSI: 135 Choke Size: 48/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1483 API Gravity Oil: 41  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5959 Tbg setting date: 09/17/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: HELENE ARNOLD

Title: REGULATORY TECH

Date: 9/13/2013

Email: HELENE.ARNOLD@UNITCORP.COM

:

### **Attachment Check List**

**Att Doc Num**

**Name**

2430488	FORM 5A SUBMITTED
2430489	CORRESPONDENCE
2430490	WELLBORE DIAGRAM

Total Attach: 3 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	This well is no longer confidential.	9/25/2013 6:53:34 AM
--------	--------------------------------------	-------------------------

Total: 1 comment(s)