

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2430505

Date Received:
09/17/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69805
2. Name of Operator: PETROX RESOURCES INC
3. Address: P O BOX 2600
City: MEEKER State: CO Zip: 81641
4. Contact Name: MICHAEL J. CLARK
Phone: (970) 878-5594
Fax: (970) 878-4489

5. API Number 05-007-06099-00
6. County: ARCHULETA
7. Well Name: FOSSET GULCH 9U
Well Number: 1A
8. Location: QtrQtr: NENW Section: 9 Township: 34N Range: 5W Meridian: M
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 07/10/2013
Perforations Top: 2050 Bottom: 2110 No. Holes: 7 Hole size: 50/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

ACIDIZED PERFORATIONS WITHB750 GALS 15% HCL FLUSH W/8 BBLS WATER.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 18

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 63

Fresh water used in treatment (bbl): 8

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/29/2011 Hours: 12 Bbl oil: 0 Mcf Gas: 300 Bbl H2O: 2
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 600 Bbl H2O: 5 GOR:
Test Method: FLOWING Casing PSI: 110 Tubing PSI: 35 Choke Size:
Gas Disposition: VENTED Gas Type: COAL GAS Btu Gas: 960 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2109 Tbg setting date: 09/27/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BARBARA J. VAUGHN

Title: ADMIN. ASST. Date: 9/11/2013 Email BARB.PETROXCBM@GMAIL.COM
:

Attachment Check List

Att Doc Num **Name**

2430505	FORM 5A SUBMITTED
2430506	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)