

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16660

4. Contact Name: SETH SANDERS

2. Name of Operator: CHESAPEAKE OPERATING INC

Phone: (405) 935-2567

3. Address: P O BOX 18496

Fax: (405) 849-2567

City: OKLAHOMA CITY State: OK Zip: 73154-

5. API Number 05-123-32096-00

6. County: WELD

7. Well Name: PAWNEE

Well Number: 9-65-36-1

8. Location: QtrQtr: SESE Section: 36 Township: 9N Range: 65W Meridian: 6

Footage at surface: Distance: 300 feet Direction: FSL Distance: 700 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

## GPS Data:

Data of Measurement: PDOP Reading: GPS Instrument Operator's Name:

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 8439.5

12. Spud Date: (when the 1st bit hit the dirt) 02/16/2011 13. Date TD: 03/06/2011 14. Date Casing Set or D&amp;A: 03/07/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 1090 TVD\*\* 17 Plug Back Total Depth MD 0 TVD\*\*

18. Elevations GR 5184 KB 5214

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

N/A

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8		0	1,080	420		1,080	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

CLEANUP PAPERWORK FOR WELL ACQUIRED FROM ANTELOPE ENERGY IN JUNE 2011 WITH A SIDETRACK PERMITTED BY CHESAPEAKE THAT WAS NEVER DRILLED. WELL ONLY HAD SURFACE CASING RUN AND HAS A TD OF 1090'. THIS FINAL COMPLETION WAS NEVER FILED BY ANTELOPE AND IS BEING FILED UTILIZING DATA FROM THE HISTORICAL WELL FILE.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SETH SANDERS

Title: SUPERVISOR- REG AFFAIRS Date: \_\_\_\_\_ Email: seth.sanders@chk.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)