



Exploration and Production

Proposed New Disposal Well Completion Procedure

Wellname: **RWF 911-28D**
Surf Location: **SESW Sec 21 6S 94W**
Field: **Rulison**
API: **TBD**

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Surface Casing:	9 5/8" 32.3 H-40 # set at 1024 ft
Production Casing:	7" 26# HCP-110-set at 8914 ft
PBTD:	8864 ft
TOC:	3,655 ft
Tubing:	3-1/2" set at 8150 ft (approximate)
Proposed Completions:	Cozzette/Corcoran (approximately 8182 - 8850 ft)
Correlate Log:	Baker OH Log - Date TBD
Mesaverde Top:	4128 ft (approximate)
Top of Gas:	4128 ft (approximate)
Cozzette Top:	8182 ft (approximate)
Cozzette Top:	8460 ft (approximate)
Max Frac Pressure:	9500 psi

Purpose: Drill/complete new disposal well in lles formation

Proposed Procedure:

- 1 MIRU wireline and pull CBL
- 2 Install well head and frac tree
- 3 Perforate and frac Corcoran and Cozzette 8182 - 8850 ft (approximate)
- 4 MIRU service rig and RIH drill plugs
- 5 RIH land 3 1/2" tbg and packer at 8150 ft (approximate)
- 6 RDMO service rig
- 7 Perform MIT

Well	Pad	EU	API
RWF 911-28D	Clough 2A		
EUR (MMCF)	CUM (MMCF)	REM (MMCF)	Spud Date
Land Owner	First Sales	Location	Initial Cleanout
		0	
Top Perf	Bottom Perf	Current EOT	EOT %
8,182	8,460	8,130	
Last Tag	Tag Info	Amount	Fill/Rathole
New Tbg Depth	New EOT %	ft from Tag	
Bottom Surf Csg	Bottom Prod Csg	Float Collar	
1,024	8,914		
Average Inc	Max Inc	TOC	
		3,655	

Procedure:

