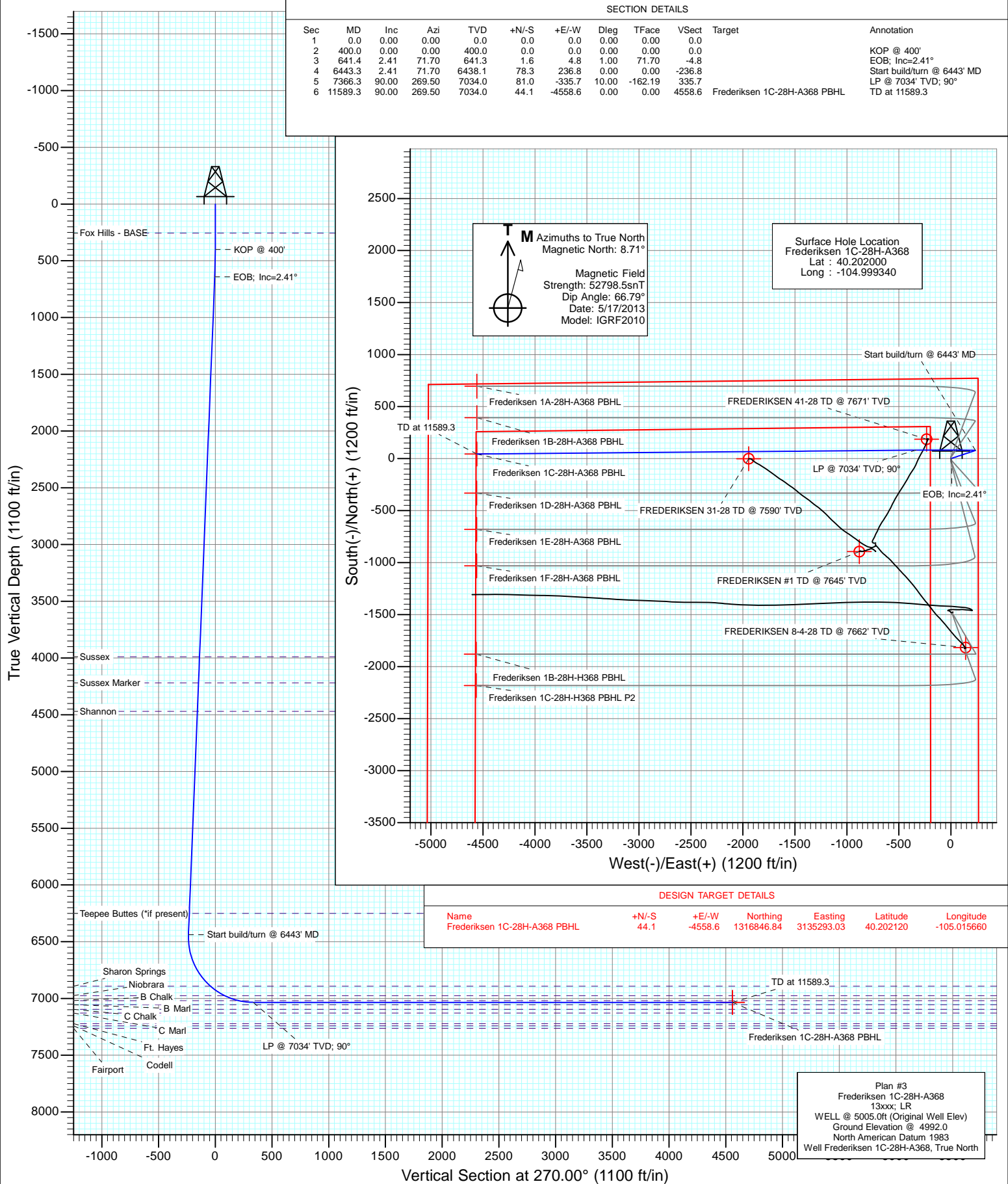




Project: DJ Wattenberg
Site: S28-T3N-R68W (Frederiksen)
Well: Frederiksen 1C-28H-A368
Wellbore: Hz
Design: Plan #3



Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #3		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S28-T3N-R68W (Frederiksen)			
Site Position:		Northing:	1,315,349.57 ft	Latitude:	40.197940
From:	Lat/Long	Easting:	3,139,876.89 ft	Longitude:	-104.999280
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.32 °

Well	Frederiksen 1C-28H-A368					
Well Position	+N/-S	0.0 ft	Northing:	1,316,828.44 ft	Latitude:	40.202000
	+E/-W	0.0 ft	Easting:	3,139,851.78 ft	Longitude:	-104.999340
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	4,992.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	5/17/2013	8.71	66.79	52,798

Design	Plan #3				
Audit Notes:					
Version:	Phase:	PLAN		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	270.00	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.00	0.00	0.00	0.00	
641.4	2.41	71.70	641.3	1.6	4.8	1.00	1.00	0.00	71.70	
6,443.3	2.41	71.70	6,438.1	78.3	236.8	0.00	0.00	0.00	0.00	
7,366.3	90.00	269.50	7,034.0	81.0	-335.7	10.00	9.49	-17.57	-162.19	
11,589.3	90.00	269.50	7,034.0	44.1	-4,558.6	0.00	0.00	0.00	0.00	Frederiksen 1C-28H-4

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
255.0	0.00	0.00	255.0	0.0	0.0	0.0	0.00	0.00	Fox Hills - BASE
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	KOP @ 400'
500.0	1.00	71.70	500.0	0.3	0.8	-0.8	1.00	1.00	
600.0	2.00	71.70	600.0	1.1	3.3	-3.3	1.00	1.00	
641.4	2.41	71.70	641.3	1.6	4.8	-4.8	1.00	1.00	EOB; Inc=2.41°
700.0	2.41	71.70	699.9	2.4	7.2	-7.2	0.00	0.00	
800.0	2.41	71.70	799.8	3.7	11.2	-11.2	0.00	0.00	
900.0	2.41	71.70	899.7	5.0	15.2	-15.2	0.00	0.00	
1,000.0	2.41	71.70	999.6	6.3	19.2	-19.2	0.00	0.00	
1,100.0	2.41	71.70	1,099.5	7.7	23.2	-23.2	0.00	0.00	
1,200.0	2.41	71.70	1,199.4	9.0	27.2	-27.2	0.00	0.00	
1,300.0	2.41	71.70	1,299.3	10.3	31.2	-31.2	0.00	0.00	
1,400.0	2.41	71.70	1,399.3	11.6	35.2	-35.2	0.00	0.00	
1,500.0	2.41	71.70	1,499.2	12.9	39.2	-39.2	0.00	0.00	
1,600.0	2.41	71.70	1,599.1	14.3	43.2	-43.2	0.00	0.00	
1,700.0	2.41	71.70	1,699.0	15.6	47.2	-47.2	0.00	0.00	
1,800.0	2.41	71.70	1,798.9	16.9	51.2	-51.2	0.00	0.00	
1,900.0	2.41	71.70	1,898.8	18.2	55.2	-55.2	0.00	0.00	
2,000.0	2.41	71.70	1,998.7	19.6	59.2	-59.2	0.00	0.00	
2,100.0	2.41	71.70	2,098.6	20.9	63.1	-63.1	0.00	0.00	
2,200.0	2.41	71.70	2,198.5	22.2	67.1	-67.1	0.00	0.00	
2,300.0	2.41	71.70	2,298.5	23.5	71.1	-71.1	0.00	0.00	
2,400.0	2.41	71.70	2,398.4	24.8	75.1	-75.1	0.00	0.00	
2,500.0	2.41	71.70	2,498.3	26.2	79.1	-79.1	0.00	0.00	
2,600.0	2.41	71.70	2,598.2	27.5	83.1	-83.1	0.00	0.00	
2,700.0	2.41	71.70	2,698.1	28.8	87.1	-87.1	0.00	0.00	
2,800.0	2.41	71.70	2,798.0	30.1	91.1	-91.1	0.00	0.00	
2,900.0	2.41	71.70	2,897.9	31.5	95.1	-95.1	0.00	0.00	
3,000.0	2.41	71.70	2,997.8	32.8	99.1	-99.1	0.00	0.00	
3,100.0	2.41	71.70	3,097.7	34.1	103.1	-103.1	0.00	0.00	
3,200.0	2.41	71.70	3,197.7	35.4	107.1	-107.1	0.00	0.00	
3,300.0	2.41	71.70	3,297.6	36.7	111.1	-111.1	0.00	0.00	
3,400.0	2.41	71.70	3,397.5	38.1	115.1	-115.1	0.00	0.00	
3,500.0	2.41	71.70	3,497.4	39.4	119.1	-119.1	0.00	0.00	
3,600.0	2.41	71.70	3,597.3	40.7	123.1	-123.1	0.00	0.00	
3,700.0	2.41	71.70	3,697.2	42.0	127.1	-127.1	0.00	0.00	
3,800.0	2.41	71.70	3,797.1	43.4	131.1	-131.1	0.00	0.00	
3,900.0	2.41	71.70	3,897.0	44.7	135.1	-135.1	0.00	0.00	
3,992.0	2.41	71.70	3,989.0	45.9	138.8	-138.8	0.00	0.00	Sussex
4,000.0	2.41	71.70	3,996.9	46.0	139.1	-139.1	0.00	0.00	
4,100.0	2.41	71.70	4,096.9	47.3	143.1	-143.1	0.00	0.00	
4,200.0	2.41	71.70	4,196.8	48.7	147.1	-147.1	0.00	0.00	
4,222.2	2.41	71.70	4,219.0	48.9	148.0	-148.0	0.00	0.00	Sussex Marker
4,300.0	2.41	71.70	4,296.7	50.0	151.1	-151.1	0.00	0.00	
4,400.0	2.41	71.70	4,396.6	51.3	155.1	-155.1	0.00	0.00	
4,473.5	2.41	71.70	4,470.0	52.3	158.1	-158.1	0.00	0.00	Shannon
4,500.0	2.41	71.70	4,496.5	52.6	159.1	-159.1	0.00	0.00	
4,600.0	2.41	71.70	4,596.4	53.9	163.1	-163.1	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,700.0	2.41	71.70	4,696.3	55.3	167.1	-167.1	0.00	0.00	
4,800.0	2.41	71.70	4,796.2	56.6	171.1	-171.1	0.00	0.00	
4,900.0	2.41	71.70	4,896.2	57.9	175.1	-175.1	0.00	0.00	
5,000.0	2.41	71.70	4,996.1	59.2	179.1	-179.1	0.00	0.00	
5,100.0	2.41	71.70	5,096.0	60.6	183.1	-183.1	0.00	0.00	
5,200.0	2.41	71.70	5,195.9	61.9	187.1	-187.1	0.00	0.00	
5,300.0	2.41	71.70	5,295.8	63.2	191.1	-191.1	0.00	0.00	
5,400.0	2.41	71.70	5,395.7	64.5	195.1	-195.1	0.00	0.00	
5,500.0	2.41	71.70	5,495.6	65.8	199.1	-199.1	0.00	0.00	
5,600.0	2.41	71.70	5,595.5	67.2	203.1	-203.1	0.00	0.00	
5,700.0	2.41	71.70	5,695.4	68.5	207.1	-207.1	0.00	0.00	
5,800.0	2.41	71.70	5,795.4	69.8	211.1	-211.1	0.00	0.00	
5,900.0	2.41	71.70	5,895.3	71.1	215.1	-215.1	0.00	0.00	
6,000.0	2.41	71.70	5,995.2	72.5	219.1	-219.1	0.00	0.00	
6,100.0	2.41	71.70	6,095.1	73.8	223.1	-223.1	0.00	0.00	
6,200.0	2.41	71.70	6,195.0	75.1	227.1	-227.1	0.00	0.00	
6,255.1	2.41	71.70	6,250.0	75.8	229.3	-229.3	0.00	0.00	Teepee Buttes (*if present)
6,300.0	2.41	71.70	6,294.9	76.4	231.1	-231.1	0.00	0.00	
6,400.0	2.41	71.70	6,394.8	77.7	235.1	-235.1	0.00	0.00	
6,443.3	2.41	71.70	6,438.1	78.3	236.8	-236.8	0.00	0.00	Start build/turn @ 6443' MD
6,500.0	3.45	281.85	6,494.8	79.0	236.3	-236.3	10.00	1.83	
6,600.0	13.39	272.60	6,593.6	80.2	221.7	-221.7	10.00	9.94	
6,700.0	23.38	271.21	6,688.3	81.1	190.3	-190.3	10.00	9.99	
6,800.0	33.38	270.62	6,776.2	81.8	142.8	-142.8	10.00	10.00	
6,900.0	43.37	270.28	6,854.5	82.3	80.8	-80.8	10.00	10.00	
6,954.1	48.78	270.15	6,892.0	82.5	41.9	-41.9	10.00	10.00	Sharon Springs
7,000.0	53.37	270.05	6,920.8	82.5	6.1	-6.1	10.00	10.00	
7,100.0	63.37	269.87	6,973.2	82.5	-78.9	78.9	10.00	10.00	
7,104.0	63.77	269.86	6,975.0	82.4	-82.5	82.5	10.00	10.00	Niobrara
7,200.0	73.37	269.72	7,010.0	82.1	-171.7	171.7	10.00	10.00	
7,234.9	76.86	269.67	7,019.0	81.9	-205.5	205.5	10.00	10.00	B Chalk
7,300.0	83.37	269.59	7,030.2	81.5	-269.6	269.6	10.00	10.00	
7,366.3	90.00	269.50	7,034.0	81.0	-335.7	335.7	10.00	10.00	LP @ 7034' TVD; 90°
7,400.0	90.00	269.50	7,034.0	80.7	-369.4	369.4	0.00	0.00	
7,500.0	90.00	269.50	7,034.0	79.8	-469.4	469.4	0.00	0.00	
7,600.0	90.00	269.50	7,034.0	79.0	-569.4	569.4	0.00	0.00	
7,700.0	90.00	269.50	7,034.0	78.1	-669.4	669.4	0.00	0.00	
7,800.0	90.00	269.50	7,034.0	77.2	-769.4	769.4	0.00	0.00	
7,900.0	90.00	269.50	7,034.0	76.3	-869.4	869.4	0.00	0.00	
8,000.0	90.00	269.50	7,034.0	75.5	-969.4	969.4	0.00	0.00	
8,100.0	90.00	269.50	7,034.0	74.6	-1,069.4	1,069.4	0.00	0.00	
8,200.0	90.00	269.50	7,034.0	73.7	-1,169.4	1,169.4	0.00	0.00	
8,300.0	90.00	269.50	7,034.0	72.8	-1,269.4	1,269.4	0.00	0.00	
8,400.0	90.00	269.50	7,034.0	72.0	-1,369.4	1,369.4	0.00	0.00	
8,500.0	90.00	269.50	7,034.0	71.1	-1,469.4	1,469.4	0.00	0.00	
8,600.0	90.00	269.50	7,034.0	70.2	-1,569.4	1,569.4	0.00	0.00	
8,700.0	90.00	269.50	7,034.0	69.4	-1,669.4	1,669.4	0.00	0.00	
8,800.0	90.00	269.50	7,034.0	68.5	-1,769.4	1,769.4	0.00	0.00	
8,900.0	90.00	269.50	7,034.0	67.6	-1,869.4	1,869.4	0.00	0.00	
9,000.0	90.00	269.50	7,034.0	66.7	-1,969.3	1,969.3	0.00	0.00	
9,100.0	90.00	269.50	7,034.0	65.9	-2,069.3	2,069.3	0.00	0.00	
9,200.0	90.00	269.50	7,034.0	65.0	-2,169.3	2,169.3	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #3		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,300.0	90.00	269.50	7,034.0	64.1	-2,269.3	2,269.3	0.00	0.00	
9,400.0	90.00	269.50	7,034.0	63.2	-2,369.3	2,369.3	0.00	0.00	
9,500.0	90.00	269.50	7,034.0	62.4	-2,469.3	2,469.3	0.00	0.00	
9,600.0	90.00	269.50	7,034.0	61.5	-2,569.3	2,569.3	0.00	0.00	
9,700.0	90.00	269.50	7,034.0	60.6	-2,669.3	2,669.3	0.00	0.00	
9,800.0	90.00	269.50	7,034.0	59.8	-2,769.3	2,769.3	0.00	0.00	
9,900.0	90.00	269.50	7,034.0	58.9	-2,869.3	2,869.3	0.00	0.00	
10,000.0	90.00	269.50	7,034.0	58.0	-2,969.3	2,969.3	0.00	0.00	
10,100.0	90.00	269.50	7,034.0	57.1	-3,069.3	3,069.3	0.00	0.00	
10,200.0	90.00	269.50	7,034.0	56.3	-3,169.3	3,169.3	0.00	0.00	
10,300.0	90.00	269.50	7,034.0	55.4	-3,269.3	3,269.3	0.00	0.00	
10,400.0	90.00	269.50	7,034.0	54.5	-3,369.3	3,369.3	0.00	0.00	
10,500.0	90.00	269.50	7,034.0	53.6	-3,469.3	3,469.3	0.00	0.00	
10,600.0	90.00	269.50	7,034.0	52.8	-3,569.3	3,569.3	0.00	0.00	
10,700.0	90.00	269.50	7,034.0	51.9	-3,669.3	3,669.3	0.00	0.00	
10,800.0	90.00	269.50	7,034.0	51.0	-3,769.3	3,769.3	0.00	0.00	
10,900.0	90.00	269.50	7,034.0	50.2	-3,869.3	3,869.3	0.00	0.00	
11,000.0	90.00	269.50	7,034.0	49.3	-3,969.3	3,969.3	0.00	0.00	
11,100.0	90.00	269.50	7,034.0	48.4	-4,069.3	4,069.3	0.00	0.00	
11,200.0	90.00	269.50	7,034.0	47.5	-4,169.3	4,169.3	0.00	0.00	
11,300.0	90.00	269.50	7,034.0	46.7	-4,269.3	4,269.3	0.00	0.00	
11,400.0	90.00	269.50	7,034.0	45.8	-4,369.3	4,369.3	0.00	0.00	
11,500.0	90.00	269.50	7,034.0	44.9	-4,469.3	4,469.3	0.00	0.00	
11,589.3	90.00	269.50	7,034.0	44.1	-4,558.6	4,558.6	0.00	0.00	TD at 11589.3

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Frederiksen 1C-28H-A368	0.00	0.00	7,034.0	44.1	-4,558.6	1,316,846.84	3,135,293.03	40.202120	-105.015660
- plan hits target center									
- Point									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
255.0	255.0	Fox Hills - BASE			
3,992.0	3,989.0	Sussex			
4,222.2	4,219.0	Sussex Marker			
4,473.5	4,470.0	Shannon			
6,255.1	6,250.0	Teepee Buttes (*if present)			
6,954.1	6,892.0	Sharon Springs			
7,104.0	6,975.0	Niobrara			
7,234.9	7,019.0	B Chalk			

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site:	S28-T3N-R68W (Frederiksen)	North Reference:	True
Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #3		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
400.0	400.0	0.0	0.0	KOP @ 400'
641.4	641.3	1.6	4.8	EOB; Inc=2.41°
6,443.3	6,438.1	78.3	236.8	Start build/turn @ 6443' MD
7,366.3	7,034.0	81.0	-335.7	LP @ 7034' TVD; 90°
11,589.3	7,034.0	44.1	-4,558.6	TD at 11589.3

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S28-T3N-R68W (Frederiksen)

Frederiksen 1C-28H-A368

Hz

Plan #3

Anticollision Report

16 September, 2013

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference	Plan #3		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program		Date	9/16/2013		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.0	11,589.3	Plan #3 (Hz)	MWD	Geolink MWD	

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S28-T3N-R68W (Frederiksen)						
FREDERIKSEN #1 (Existing) - DD - GYRO						Out of range
FREDERIKSEN 1A-28H (Existing) - Hz - Hz						Out of range
Frederiksen 1A-28H-A368 - Hz - Plan #3	200.0	200.0	18.4	17.8	28.230	CC, ES
Frederiksen 1A-28H-A368 - Hz - Plan #3	600.0	598.2	30.5	28.4	14.845	SF
Frederiksen 1B-28H-A368 - Hz - Plan #3	300.0	300.0	10.9	9.9	10.909	CC, ES
Frederiksen 1B-28H-A368 - Hz - Plan #3	11,589.3	11,813.2	411.6	213.3	2.075	SF
Frederiksen 1B-28H-H368 - Hz - Plan #1						Out of range
Frederiksen 1C-28H-H368 - Hz - Plan #2						Out of range
Frederiksen 1D-28H-A368 - Hz - Plan #3	400.0	400.0	10.9	9.6	8.090	CC
Frederiksen 1D-28H-A368 - Hz - Plan #3	500.0	500.0	11.2	9.5	6.606	ES
Frederiksen 1D-28H-A368 - Hz - Plan #3	11,589.3	11,825.3	433.4	231.5	2.146	SF
Frederiksen 1E-28H-A368 - Hz - Plan #3	400.0	400.0	21.9	20.5	16.180	CC, ES
Frederiksen 1E-28H-A368 - Hz - Plan #3	600.0	599.2	26.3	24.2	12.801	SF
Frederiksen 1F-28H-A368 - Hz - Plan #3	200.0	199.0	29.1	28.5	44.766	CC, ES
Frederiksen 1F-28H-A368 - Hz - Plan #3	600.0	596.4	43.6	41.6	21.292	SF
FREDERIKSEN 31-28 (Existing) - DD - GYRO	8,956.1	7,222.9	69.6	5.7	1.089	Level 2, CC, ES, SF
FREDERIKSEN 41-28 (Existing) - DD - GYRO	7,255.5	7,147.9	105.8	83.5	4.734	CC, ES, SF
FREDERIKSEN 8-4-28 (Existing) - DD - GYRO						Out of range

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1A-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	8.72	18.2	2.8	18.4					
100.0	100.0	100.0	100.0	0.2	0.2	8.72	18.2	2.8	18.4	18.1	0.30	60.678		
200.0	200.0	200.0	200.0	0.3	0.3	8.72	18.2	2.8	18.4	17.8	0.65	28.230 CC, ES		
300.0	300.0	299.7	299.7	0.5	0.5	9.25	19.0	3.1	19.3	18.3	1.00	19.238		
400.0	400.0	399.3	399.3	0.7	0.7	10.59	21.5	4.0	21.8	20.5	1.36	16.113		
500.0	500.0	498.8	498.7	0.9	0.9	-61.11	25.5	5.5	25.7	24.0	1.70	15.128		
600.0	600.0	598.2	597.9	1.0	1.1	-63.38	31.2	7.7	30.5	28.4	2.05	14.845 SF		
641.4	641.3	639.3	638.9	1.1	1.2	-64.73	34.0	8.7	32.7	30.5	2.20	14.871		
700.0	699.9	697.5	696.8	1.2	1.3	-66.46	38.4	10.4	36.3	33.9	2.41	15.075		
800.0	799.8	796.5	795.4	1.4	1.5	-68.18	47.3	13.7	43.9	41.1	2.77	15.824		
900.0	899.7	895.8	894.2	1.6	1.7	-68.93	57.4	17.5	52.7	49.6	3.14	16.815		
1,000.0	999.6	995.4	993.1	1.8	2.0	-69.43	67.7	21.4	61.8	58.3	3.50	17.623		
1,100.0	1,099.5	1,095.0	1,092.1	2.0	2.2	-69.80	78.0	25.2	70.8	66.9	3.87	18.272		
1,200.0	1,199.4	1,194.6	1,191.1	2.1	2.5	-70.09	88.3	29.1	79.8	75.5	4.24	18.804		
1,300.0	1,299.3	1,294.2	1,290.1	2.3	2.7	-70.31	98.6	33.0	88.8	84.2	4.61	19.248		
1,400.0	1,399.3	1,393.8	1,389.1	2.5	3.0	-70.50	108.9	36.8	97.8	92.8	4.99	19.623		
1,500.0	1,499.2	1,493.4	1,488.1	2.7	3.3	-70.66	119.2	40.7	106.8	101.5	5.36	19.945		
1,600.0	1,599.1	1,593.0	1,587.0	2.9	3.5	-70.79	129.5	44.6	115.9	110.1	5.73	20.223		
1,700.0	1,699.0	1,692.6	1,686.0	3.1	3.8	-70.90	139.8	48.4	124.9	118.8	6.10	20.467		
1,800.0	1,798.9	1,792.2	1,785.0	3.3	4.0	-71.00	150.1	52.3	133.9	127.4	6.47	20.682		
1,900.0	1,898.8	1,891.7	1,884.0	3.5	4.3	-71.08	160.4	56.1	142.9	136.1	6.85	20.872		
2,000.0	1,998.7	1,991.3	1,983.0	3.6	4.5	-71.15	170.7	60.0	152.0	144.7	7.22	21.043		
2,100.0	2,098.6	2,090.9	2,081.9	3.8	4.8	-71.22	181.0	63.9	161.0	153.4	7.59	21.196		
2,200.0	2,198.5	2,190.5	2,180.9	4.0	5.0	-71.28	191.3	67.7	170.0	162.0	7.97	21.334		
2,300.0	2,298.5	2,290.1	2,279.9	4.2	5.3	-71.33	201.6	71.6	179.0	170.7	8.34	21.460		
2,400.0	2,398.4	2,389.7	2,378.9	4.4	5.6	-71.38	211.9	75.5	188.1	179.3	8.72	21.575		
2,500.0	2,498.3	2,489.3	2,477.9	4.6	5.8	-71.43	222.2	79.3	197.1	188.0	9.09	21.680		
2,600.0	2,598.2	2,588.9	2,576.9	4.8	6.1	-71.47	232.5	83.2	206.1	196.6	9.46	21.776		
2,700.0	2,698.1	2,688.5	2,675.8	5.0	6.3	-71.50	242.8	87.1	215.1	205.3	9.84	21.865		
2,800.0	2,798.0	2,788.1	2,774.8	5.2	6.6	-71.54	253.1	90.9	224.1	213.9	10.21	21.948		
2,900.0	2,897.9	2,887.7	2,873.8	5.3	6.9	-71.57	263.4	94.8	233.2	222.6	10.59	22.024		
3,000.0	2,997.8	2,987.3	2,972.8	5.5	7.1	-71.60	273.7	98.6	242.2	231.2	10.96	22.096		
3,100.0	3,097.7	3,086.8	3,071.8	5.7	7.4	-71.62	284.0	102.5	251.2	239.9	11.34	22.162		
3,200.0	3,197.7	3,186.4	3,170.8	5.9	7.6	-71.65	294.3	106.4	260.2	248.5	11.71	22.224		
3,300.0	3,297.6	3,286.0	3,269.7	6.1	7.9	-71.67	304.6	110.2	269.3	257.2	12.08	22.282		
3,400.0	3,397.5	3,385.6	3,368.7	6.3	8.1	-71.69	314.9	114.1	278.3	265.8	12.46	22.337		
3,500.0	3,497.4	3,485.2	3,467.7	6.5	8.4	-71.71	325.2	118.0	287.3	274.5	12.83	22.388		
3,600.0	3,597.3	3,584.8	3,566.7	6.7	8.7	-71.73	335.5	121.8	296.3	283.1	13.21	22.436		
3,700.0	3,697.2	3,684.4	3,665.7	6.9	8.9	-71.75	345.8	125.7	305.4	291.8	13.58	22.482		
3,800.0	3,797.1	3,784.0	3,764.7	7.0	9.2	-71.77	356.1	129.6	314.4	300.4	13.96	22.525		
3,900.0	3,897.0	3,883.6	3,863.6	7.2	9.4	-71.78	366.4	133.4	323.4	309.1	14.33	22.566		
4,000.0	3,996.9	3,983.2	3,962.6	7.4	9.7	-71.80	376.7	137.3	332.4	317.7	14.71	22.605		
4,100.0	4,096.9	4,082.8	4,061.6	7.6	10.0	-71.81	387.0	141.2	341.5	326.4	15.08	22.642		
4,200.0	4,196.8	4,182.4	4,160.6	7.8	10.2	-71.82	397.3	145.0	350.5	335.0	15.46	22.677		
4,300.0	4,296.7	4,282.0	4,259.6	8.0	10.5	-71.84	407.6	148.9	359.5	343.7	15.83	22.710		
4,400.0	4,396.6	4,381.5	4,358.5	8.2	10.7	-71.85	417.9	152.7	368.5	352.3	16.21	22.742		
4,500.0	4,496.5	4,481.1	4,457.5	8.4	11.0	-71.86	428.2	156.6	377.6	361.0	16.58	22.772		
4,600.0	4,596.4	4,580.7	4,556.5	8.6	11.2	-71.87	438.5	160.5	386.6	369.6	16.95	22.801		
4,700.0	4,696.3	4,680.3	4,655.5	8.8	11.5	-71.88	448.7	164.3	395.6	378.3	17.33	22.829		
4,800.0	4,796.2	4,779.9	4,754.5	8.9	11.8	-71.89	459.0	168.2	404.6	386.9	17.70	22.855		
4,900.0	4,896.2	4,879.5	4,853.5	9.1	12.0	-71.90	469.3	172.1	413.7	395.6	18.08	22.880		
5,000.0	4,996.1	4,979.1	4,952.4	9.3	12.3	-71.91	479.6	175.9	422.7	404.2	18.45	22.905		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design													S28-T3N-R68W (Frederiksen) - Frederiksen 1A-28H-A368 - Hz - Plan #3		Offset Site Error:		0.0 ft	
Survey Program:													0-MWD		Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning				
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor						
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)		(ft)								
5,100.0	5,096.0	5,078.7	5,051.4	9.5	12.5	-71.92	489.9	179.8	431.7	412.9	18.83	22.928						
5,200.0	5,195.9	5,178.3	5,150.4	9.7	12.8	-71.93	500.2	183.7	440.7	421.5	19.20	22.951						
5,300.0	5,295.8	5,277.9	5,249.4	9.9	13.1	-71.94	510.5	187.5	449.8	430.2	19.58	22.972						
5,400.0	5,395.7	5,377.5	5,348.4	10.1	13.3	-71.95	520.8	191.4	458.8	438.8	19.95	22.993						
5,500.0	5,495.6	5,477.1	5,447.4	10.3	13.6	-71.95	531.1	195.3	467.8	447.5	20.33	23.013						
5,600.0	5,595.5	5,576.6	5,546.3	10.5	13.8	-71.96	541.4	199.1	476.8	456.1	20.70	23.032						
5,700.0	5,695.4	5,676.2	5,645.3	10.6	14.1	-71.97	551.7	203.0	485.9	464.8	21.08	23.051						
5,800.0	5,795.4	5,775.8	5,744.3	10.8	14.4	-71.97	562.0	206.8	494.9	473.4	21.45	23.068						

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1B-28H-A368 - Hz - Plan #3														Offset Site Error:	0.0 ft
Survey Program: 0-MWD														Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	10.9	0.0	10.9						
100.0	100.0	100.0	100.0	0.2	0.2	0.00	10.9	0.0	10.9	10.6	0.30	35.986			
200.0	200.0	200.0	200.0	0.3	0.3	0.00	10.9	0.0	10.9	10.3	0.65	16.742			
300.0	300.0	300.0	300.0	0.5	0.5	0.00	10.9	0.0	10.9	9.9	1.00	10.909 CC, ES			
400.0	400.0	399.8	399.8	0.7	0.7	2.38	11.7	0.5	11.7	10.3	1.35	8.631			
500.0	500.0	499.6	499.6	0.9	0.9	-67.00	13.8	1.9	13.6	11.9	1.70	7.993			
600.0	600.0	599.4	599.2	1.0	1.0	-67.99	17.4	4.4	16.4	14.3	2.06	7.968			
641.4	641.3	640.6	640.4	1.1	1.1	-69.00	19.3	5.6	17.8	15.6	2.20	8.065			
700.0	699.9	699.0	698.7	1.2	1.2	-70.00	22.5	7.7	20.1	17.7	2.42	8.329			
800.0	799.8	798.9	798.4	1.4	1.4	-70.78	28.1	11.5	24.5	21.7	2.78	8.791			
900.0	899.7	898.9	898.1	1.6	1.6	-71.32	33.8	15.3	28.8	25.6	3.15	9.139			
1,000.0	999.6	998.8	997.7	1.8	1.8	-71.73	39.4	19.1	33.1	29.6	3.52	9.410			
1,100.0	1,099.5	1,098.7	1,097.4	2.0	2.0	-72.04	45.1	22.9	37.5	33.6	3.89	9.627			
1,200.0	1,199.4	1,198.6	1,197.1	2.1	2.3	-72.28	50.7	26.7	41.8	37.5	4.26	9.804			
1,300.0	1,299.3	1,298.5	1,296.8	2.3	2.5	-72.48	56.4	30.4	46.1	41.5	4.64	9.952			
1,400.0	1,399.3	1,398.4	1,396.4	2.5	2.7	-72.65	62.0	34.2	50.5	45.5	5.01	10.076			
1,500.0	1,499.2	1,498.3	1,496.1	2.7	2.9	-72.79	67.7	38.0	54.8	49.4	5.38	10.182			
1,600.0	1,599.1	1,598.2	1,595.8	2.9	3.1	-72.90	73.3	41.8	59.1	53.4	5.76	10.274			
1,700.0	1,699.0	1,698.1	1,695.5	3.1	3.3	-73.01	79.0	45.6	63.5	57.4	6.13	10.355			
1,800.0	1,798.9	1,798.0	1,795.1	3.3	3.5	-73.10	84.6	49.4	67.8	61.3	6.51	10.425			
1,900.0	1,898.8	1,897.9	1,894.8	3.5	3.7	-73.17	90.3	53.2	72.2	65.3	6.88	10.488			
2,000.0	1,998.7	1,997.8	1,994.5	3.6	3.9	-73.24	95.9	56.9	76.5	69.2	7.26	10.544			
2,100.0	2,098.6	2,097.7	2,094.2	3.8	4.1	-73.31	101.6	60.7	80.8	73.2	7.63	10.594			
2,200.0	2,198.5	2,197.6	2,193.8	4.0	4.3	-73.36	107.2	64.5	85.2	77.2	8.01	10.639			
2,300.0	2,298.5	2,297.5	2,293.5	4.2	4.6	-73.41	112.9	68.3	89.5	81.1	8.38	10.681			
2,400.0	2,398.4	2,397.4	2,393.2	4.4	4.8	-73.46	118.5	72.1	93.9	85.1	8.76	10.718			
2,500.0	2,498.3	2,497.3	2,492.8	4.6	5.0	-73.50	124.2	75.9	98.2	89.1	9.13	10.752			
2,600.0	2,598.2	2,597.2	2,592.5	4.8	5.2	-73.54	129.8	79.7	102.5	93.0	9.51	10.784			
2,700.0	2,698.1	2,697.2	2,692.2	5.0	5.4	-73.57	135.5	83.4	106.9	97.0	9.88	10.813			
2,800.0	2,798.0	2,797.1	2,791.9	5.2	5.6	-73.61	141.1	87.2	111.2	100.9	10.26	10.840			
2,900.0	2,897.9	2,897.0	2,891.5	5.3	5.8	-73.64	146.8	91.0	115.5	104.9	10.63	10.865			
3,000.0	2,997.8	2,996.9	2,991.2	5.5	6.0	-73.66	152.4	94.8	119.9	108.9	11.01	10.888			
3,100.0	3,097.7	3,096.8	3,090.9	5.7	6.2	-73.69	158.1	98.6	124.2	112.8	11.39	10.910			
3,200.0	3,197.7	3,196.7	3,190.6	5.9	6.4	-73.71	163.7	102.4	128.6	116.8	11.76	10.930			
3,300.0	3,297.6	3,296.6	3,290.2	6.1	6.7	-73.74	169.4	106.2	132.9	120.8	12.14	10.949			
3,400.0	3,397.5	3,396.5	3,389.9	6.3	6.9	-73.76	175.0	109.9	137.2	124.7	12.51	10.967			
3,500.0	3,497.4	3,496.4	3,489.6	6.5	7.1	-73.78	180.7	113.7	141.6	128.7	12.89	10.983			
3,600.0	3,597.3	3,596.3	3,589.3	6.7	7.3	-73.79	186.3	117.5	145.9	132.7	13.27	10.999			
3,700.0	3,697.2	3,696.2	3,688.9	6.9	7.5	-73.81	192.0	121.3	150.3	136.6	13.64	11.014			
3,800.0	3,797.1	3,796.1	3,788.6	7.0	7.7	-73.83	197.6	125.1	154.6	140.6	14.02	11.028			
3,900.0	3,897.0	3,896.0	3,888.3	7.2	7.9	-73.84	203.3	128.9	158.9	144.5	14.39	11.041			
4,000.0	3,996.9	3,995.9	3,988.0	7.4	8.1	-73.86	208.9	132.7	163.3	148.5	14.77	11.054			
4,100.0	4,096.9	4,095.8	4,087.6	7.6	8.3	-73.87	214.6	136.4	167.6	152.5	15.15	11.066			
4,200.0	4,196.8	4,195.7	4,187.3	7.8	8.6	-73.89	220.2	140.2	172.0	156.4	15.52	11.077			
4,300.0	4,296.7	4,295.6	4,287.0	8.0	8.8	-73.90	225.8	144.0	176.3	160.4	15.90	11.088			
4,400.0	4,396.6	4,395.6	4,386.7	8.2	9.0	-73.91	231.5	147.8	180.6	164.4	16.28	11.098			
4,500.0	4,496.5	4,495.5	4,486.3	8.4	9.2	-73.92	237.1	151.6	185.0	168.3	16.65	11.108			
4,600.0	4,596.4	4,595.4	4,586.0	8.6	9.4	-73.93	242.8	155.4	189.3	172.3	17.03	11.118			
4,700.0	4,696.3	4,695.3	4,685.7	8.8	9.6	-73.94	248.4	159.2	193.6	176.2	17.40	11.127			
4,800.0	4,796.2	4,795.2	4,785.4	8.9	9.8	-73.95	254.1	162.9	198.0	180.2	17.78	11.135			
4,900.0	4,896.2	4,895.1	4,885.0	9.1	10.0	-73.96	259.7	166.7	202.3	184.2	18.16	11.143			
5,000.0	4,996.1	4,995.0	4,984.7	9.3	10.2	-73.97	265.4	170.5	206.7	188.1	18.53	11.151			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1B-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,100.0	5,096.0	5,094.9	5,084.4	9.5	10.5	-73.98	271.0	174.3	211.0	192.1	18.91	11.159		
5,200.0	5,195.9	5,194.8	5,184.0	9.7	10.7	-73.99	276.7	178.1	215.3	196.1	19.29	11.166		
5,300.0	5,295.8	5,294.7	5,283.7	9.9	10.9	-74.00	282.3	181.9	219.7	200.0	19.66	11.173		
5,400.0	5,395.7	5,394.6	5,383.4	10.1	11.1	-74.01	288.0	185.7	224.0	204.0	20.04	11.180		
5,500.0	5,495.6	5,494.5	5,483.1	10.3	11.3	-74.01	293.6	189.4	228.4	207.9	20.41	11.186		
5,600.0	5,595.5	5,594.4	5,582.7	10.5	11.5	-74.02	299.3	193.2	232.7	211.9	20.79	11.193		
5,700.0	5,695.4	5,694.3	5,682.4	10.6	11.7	-74.03	304.9	197.0	237.0	215.9	21.17	11.199		
5,800.0	5,795.4	5,794.2	5,782.1	10.8	11.9	-74.03	310.6	200.8	241.4	219.8	21.54	11.204		
5,900.0	5,895.3	5,894.1	5,881.8	11.0	12.1	-74.04	316.2	204.6	245.7	223.8	21.92	11.210		
6,000.0	5,995.2	5,994.0	5,981.4	11.2	12.3	-74.05	321.9	208.4	250.1	227.8	22.30	11.215		
6,100.0	6,095.1	6,094.0	6,081.1	11.4	12.6	-74.05	327.5	212.2	254.4	231.7	22.67	11.221		
6,200.0	6,195.0	6,193.9	6,180.8	11.6	12.8	-74.06	333.2	215.9	258.7	235.7	23.05	11.226		
6,300.0	6,294.9	6,293.8	6,280.5	11.8	13.0	-74.06	338.8	219.7	263.1	239.6	23.42	11.230		
6,400.0	6,394.8	6,393.7	6,380.1	12.0	13.2	-74.07	344.5	223.5	267.4	243.6	23.80	11.235		
6,443.3	6,438.1	6,437.0	6,423.3	12.1	13.3	-74.07	346.9	225.2	269.3	245.3	23.96	11.237		
6,450.0	6,444.8	6,443.6	6,430.0	12.1	13.3	-67.56	347.3	225.4	269.6	245.6	23.99	11.237		
6,500.0	6,494.8	6,493.5	6,479.7	12.1	13.4	76.10	350.1	227.3	271.7	247.5	24.13	11.258		
6,550.0	6,544.5	6,542.9	6,529.1	12.2	13.5	84.66	352.9	229.2	273.7	249.5	24.21	11.307		
6,600.0	6,593.6	6,591.6	6,577.6	12.2	13.6	88.58	355.7	231.0	276.1	251.9	24.23	11.396		
6,650.0	6,641.6	6,639.0	6,624.9	12.2	13.7	92.12	358.4	232.8	279.3	255.1	24.20	11.540		
6,700.0	6,688.3	6,686.1	6,671.9	12.2	13.8	95.82	361.0	234.4	283.8	259.7	24.13	11.761		
6,750.0	6,733.3	6,736.5	6,722.2	12.2	13.9	99.54	363.9	232.8	289.8	265.8	24.03	12.061		
6,800.0	6,776.2	6,789.0	6,774.2	12.2	13.9	103.04	366.8	226.5	297.0	273.1	23.91	12.421		
6,850.0	6,816.7	6,843.9	6,827.7	12.2	14.0	106.32	369.9	214.7	305.2	281.5	23.79	12.831		
6,900.0	6,854.5	6,901.4	6,882.3	12.2	14.0	109.40	373.0	197.0	314.3	290.6	23.67	13.275		
6,950.0	6,889.3	6,961.8	6,937.5	12.3	14.0	112.25	376.1	172.6	323.8	300.2	23.58	13.730		
7,000.0	6,920.8	7,025.4	6,992.4	12.4	14.0	114.87	379.2	140.8	333.6	310.0	23.54	14.168		
7,050.0	6,948.9	7,092.3	7,046.0	12.7	14.1	117.24	382.2	101.0	343.2	319.7	23.58	14.555		
7,100.0	6,973.2	7,162.8	7,097.1	13.1	14.1	119.33	385.1	52.5	352.5	328.7	23.76	14.832		
7,150.0	6,993.7	7,236.7	7,143.8	13.5	14.3	121.13	387.8	-4.6	360.9	336.8	24.07	14.993		
7,200.0	7,010.0	7,314.0	7,184.4	14.0	14.5	122.59	390.1	-70.2	368.2	343.6	24.63	14.946		
7,250.0	7,022.2	7,394.2	7,216.9	14.7	15.1	123.70	391.9	-143.5	374.0	348.6	25.45	14.697		
7,300.0	7,030.2	7,476.8	7,239.2	15.4	15.9	124.42	393.2	-222.9	378.2	351.6	26.57	14.235		
7,350.0	7,033.8	7,560.9	7,250.1	16.2	17.0	124.73	393.8	-306.2	380.4	352.5	27.97	13.604		
7,366.3	7,034.0	7,588.5	7,251.0	16.5	17.4	124.74	393.9	-333.8	380.7	352.3	28.48	13.369		
7,400.0	7,034.0	7,624.1	7,251.0	17.0	18.0	124.72	393.9	-369.4	381.0	351.5	29.45	12.938		
7,500.0	7,034.0	7,724.1	7,251.0	18.8	19.7	124.65	393.9	-469.4	381.7	349.3	32.40	11.782		
7,600.0	7,034.0	7,824.1	7,251.0	20.8	21.6	124.57	393.9	-569.4	382.4	346.8	35.58	10.748		
7,700.0	7,034.0	7,924.1	7,251.0	22.8	23.6	124.50	393.9	-669.4	383.1	344.2	38.94	9.839		
7,800.0	7,034.0	8,024.1	7,251.0	25.0	25.6	124.42	393.9	-769.4	383.9	341.4	42.44	9.045		
7,900.0	7,034.0	8,124.1	7,251.0	27.2	27.8	124.35	393.9	-869.4	384.6	338.5	46.05	8.352		
8,000.0	7,034.0	8,224.1	7,251.0	29.4	29.9	124.28	393.9	-969.4	385.3	335.6	49.74	7.747		
8,100.0	7,034.0	8,324.1	7,251.0	31.7	32.2	124.20	393.9	-1,069.4	386.0	332.5	53.50	7.215		
8,200.0	7,034.0	8,424.1	7,251.0	33.9	34.4	124.13	393.9	-1,169.4	386.8	329.4	57.32	6.747		
8,300.0	7,034.0	8,524.0	7,251.0	36.3	36.7	124.06	393.9	-1,269.4	387.5	326.3	61.19	6.332		
8,400.0	7,034.0	8,624.0	7,251.0	38.6	39.0	123.99	393.9	-1,369.4	388.2	323.1	65.10	5.963		
8,500.0	7,034.0	8,724.0	7,251.0	41.0	41.4	123.92	393.9	-1,469.4	388.9	319.9	69.04	5.633		
8,600.0	7,034.0	8,824.0	7,251.0	43.3	43.7	123.84	393.9	-1,569.4	389.6	316.6	73.01	5.337		
8,700.0	7,034.0	8,924.0	7,251.0	45.7	46.1	123.77	393.9	-1,669.4	390.4	313.4	77.02	5.069		
8,800.0	7,034.0	9,024.0	7,251.0	48.1	48.5	123.70	393.9	-1,769.4	391.1	310.1	81.04	4.826		
8,900.0	7,034.0	9,124.0	7,251.0	50.5	50.8	123.63	393.9	-1,869.4	391.8	306.7	85.09	4.605		
9,000.0	7,034.0	9,224.0	7,251.0	52.9	53.2	123.56	393.9	-1,969.3	392.6	303.4	89.15	4.403		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1B-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
9,100.0	7,034.0	9,324.0	7,251.0	55.3	55.6	123.49	393.9	-2,069.3	393.3	300.0	93.23	4.218		
9,200.0	7,034.0	9,424.0	7,251.0	57.7	58.0	123.42	393.9	-2,169.3	394.0	296.7	97.33	4.048		
9,300.0	7,034.0	9,524.0	7,251.0	60.1	60.4	123.35	393.9	-2,269.3	394.7	293.3	101.44	3.891		
9,400.0	7,034.0	9,624.0	7,251.0	62.6	62.8	123.28	393.9	-2,369.3	395.5	289.9	105.57	3.746		
9,500.0	7,034.0	9,724.0	7,251.0	65.0	65.3	123.21	393.9	-2,469.3	396.2	286.5	109.71	3.611		
9,600.0	7,034.0	9,824.0	7,251.0	67.4	67.7	123.14	393.9	-2,569.3	396.9	283.1	113.86	3.486		
9,700.0	7,034.0	9,924.0	7,251.0	69.9	70.1	123.07	393.9	-2,669.3	397.7	279.6	118.02	3.369		
9,800.0	7,034.0	10,024.0	7,251.0	72.3	72.5	123.00	393.9	-2,769.3	398.4	276.2	122.20	3.260		
9,900.0	7,034.0	10,124.0	7,251.0	74.7	75.0	122.94	393.9	-2,869.3	399.1	272.7	126.38	3.158		
10,000.0	7,034.0	10,224.0	7,251.0	77.2	77.4	122.87	393.9	-2,969.3	399.9	269.3	130.58	3.062		
10,100.0	7,034.0	10,324.0	7,251.0	79.6	79.8	122.80	393.9	-3,069.3	400.6	265.8	134.78	2.972		
10,200.0	7,034.0	10,424.0	7,251.0	82.1	82.3	122.73	393.9	-3,169.3	401.3	262.3	138.99	2.887		
10,300.0	7,034.0	10,524.0	7,251.0	84.5	84.7	122.67	393.9	-3,269.3	402.1	258.8	143.21	2.807		
10,400.0	7,034.0	10,624.0	7,251.0	87.0	87.2	122.60	393.9	-3,369.3	402.8	255.3	147.44	2.732		
10,500.0	7,034.0	10,724.0	7,251.0	89.4	89.6	122.53	393.9	-3,469.3	403.5	251.8	151.68	2.660		
10,600.0	7,034.0	10,824.0	7,251.0	91.9	92.1	122.47	393.9	-3,569.3	404.3	248.3	155.93	2.593		
10,700.0	7,034.0	10,924.0	7,251.0	94.3	94.5	122.40	393.9	-3,669.3	405.0	244.8	160.18	2.528		
10,800.0	7,034.0	11,024.0	7,251.0	96.8	97.0	122.33	393.9	-3,769.3	405.7	241.3	164.44	2.467		
10,900.0	7,034.0	11,124.0	7,251.0	99.2	99.4	122.27	393.9	-3,869.3	406.5	237.8	168.71	2.409		
11,000.0	7,034.0	11,223.9	7,251.0	101.7	101.9	122.20	393.9	-3,969.3	407.2	234.2	172.99	2.354		
11,100.0	7,034.0	11,323.9	7,251.0	104.2	104.3	122.14	393.9	-4,069.3	407.9	230.7	177.27	2.301		
11,200.0	7,034.0	11,423.9	7,251.0	106.6	106.8	122.07	393.9	-4,169.3	408.7	227.1	181.56	2.251		
11,300.0	7,034.0	11,523.9	7,251.0	109.1	109.2	122.01	393.9	-4,269.3	409.4	223.6	185.85	2.203		
11,400.0	7,034.0	11,623.9	7,251.0	111.5	111.7	121.94	393.9	-4,369.3	410.2	220.0	190.16	2.157		
11,500.0	7,034.0	11,723.9	7,251.0	114.0	114.1	121.88	393.9	-4,469.3	410.9	216.4	194.46	2.113		
11,589.3	7,034.0	11,813.2	7,251.0	116.2	116.3	121.82	393.9	-4,558.5	411.6	213.3	198.32	2.075 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1D-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-10.9	0.0	10.9	10.6	0.30	35.986		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-10.9	0.0	10.9	10.3	0.65	16.742		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-10.9	0.0	10.9	9.9	1.00	10.909		
400.0	400.0	400.0	400.0	0.7	0.7	-180.00	-10.9	0.0	10.9	9.6	1.35	8.090 CC		
500.0	500.0	500.0	500.0	0.9	0.8	112.52	-10.9	0.0	11.2	9.5	1.70	6.606 ES		
600.0	600.0	600.0	600.0	1.0	1.0	123.69	-10.9	0.0	12.5	10.4	2.05	6.080		
641.4	641.3	641.3	641.3	1.1	1.1	129.35	-10.9	0.0	13.4	11.2	2.20	6.110		
700.0	699.9	699.9	699.9	1.2	1.2	136.60	-10.9	0.0	15.1	12.7	2.40	6.289		
800.0	799.8	799.8	799.8	1.4	1.4	145.65	-10.9	0.0	18.4	15.6	2.75	6.685		
900.0	899.7	899.7	899.7	1.6	1.5	151.85	-10.9	0.0	22.0	18.9	3.10	7.095		
1,000.0	999.6	999.6	999.6	1.8	1.7	156.26	-10.9	0.0	25.8	22.3	3.45	7.476		
1,100.0	1,099.5	1,099.5	1,099.5	2.0	1.9	159.54	-10.9	0.0	29.7	25.9	3.80	7.818		
1,200.0	1,199.4	1,199.4	1,199.4	2.1	2.1	162.04	-10.9	0.0	33.7	29.5	4.15	8.120		
1,300.0	1,299.3	1,299.3	1,299.3	2.3	2.2	164.01	-10.9	0.0	37.7	33.2	4.50	8.386		
1,400.0	1,399.3	1,399.3	1,399.3	2.5	2.4	165.61	-10.9	0.0	41.8	36.9	4.84	8.622		
1,500.0	1,499.2	1,499.2	1,499.2	2.7	2.6	166.91	-10.9	0.0	45.9	40.7	5.19	8.831		
1,600.0	1,599.1	1,599.1	1,599.1	2.9	2.8	168.01	-10.9	0.0	50.0	44.4	5.54	9.018		
1,700.0	1,699.0	1,699.0	1,699.0	3.1	2.9	168.93	-10.9	0.0	54.1	48.2	5.89	9.185		
1,800.0	1,798.9	1,798.9	1,798.9	3.3	3.1	169.73	-10.9	0.0	58.2	52.0	6.24	9.335		
1,900.0	1,898.8	1,898.8	1,898.8	3.5	3.3	170.42	-10.9	0.0	62.4	55.8	6.59	9.470		
2,000.0	1,998.7	1,998.7	1,998.7	3.6	3.5	171.02	-10.9	0.0	66.5	59.6	6.94	9.594		
2,100.0	2,098.6	2,098.6	2,098.6	3.8	3.6	171.55	-10.9	0.0	70.7	63.4	7.29	9.706		
2,200.0	2,198.5	2,198.5	2,198.5	4.0	3.8	172.03	-10.9	0.0	74.9	67.2	7.63	9.809		
2,300.0	2,298.5	2,298.5	2,298.5	4.2	4.0	172.45	-10.9	0.0	79.1	71.1	7.98	9.903		
2,400.0	2,398.4	2,398.4	2,398.4	4.4	4.2	172.83	-10.9	0.0	83.2	74.9	8.33	9.990		
2,500.0	2,498.3	2,498.3	2,498.3	4.6	4.3	173.18	-10.9	0.0	87.4	78.7	8.68	10.070		
2,600.0	2,598.2	2,598.2	2,598.2	4.8	4.5	173.49	-10.9	0.0	91.6	82.6	9.03	10.144		
2,700.0	2,698.1	2,698.1	2,698.1	5.0	4.7	173.78	-10.9	0.0	95.8	86.4	9.38	10.214		
2,800.0	2,798.0	2,798.0	2,798.0	5.2	4.9	174.04	-10.9	0.0	100.0	90.2	9.73	10.278		
2,900.0	2,897.9	2,897.9	2,897.9	5.3	5.0	174.28	-10.9	0.0	104.2	94.1	10.07	10.338		
3,000.0	2,997.8	2,997.8	2,997.8	5.5	5.2	174.50	-10.9	0.0	108.3	97.9	10.42	10.394		
3,100.0	3,097.7	3,097.7	3,097.7	5.7	5.4	174.71	-10.9	0.0	112.5	101.8	10.77	10.447		
3,200.0	3,197.7	3,197.7	3,197.7	5.9	5.6	174.90	-10.9	0.0	116.7	105.6	11.12	10.496		
3,300.0	3,297.6	3,297.6	3,297.6	6.1	5.7	175.07	-10.9	0.0	120.9	109.5	11.47	10.543		
3,400.0	3,397.5	3,397.5	3,397.5	6.3	5.9	175.24	-10.9	0.0	125.1	113.3	11.82	10.587		
3,500.0	3,497.4	3,497.4	3,497.4	6.5	6.1	175.39	-10.9	0.0	129.3	117.2	12.17	10.628		
3,600.0	3,597.3	3,598.0	3,598.0	6.7	6.3	175.20	-11.6	0.6	133.2	120.7	12.52	10.644		
3,700.0	3,697.2	3,698.7	3,698.7	6.9	6.4	174.31	-13.5	2.3	136.6	123.8	12.87	10.616		
3,800.0	3,797.1	3,799.3	3,799.2	7.0	6.6	172.78	-16.7	5.2	139.5	126.3	13.22	10.550		
3,900.0	3,897.0	3,899.8	3,899.5	7.2	6.8	170.62	-21.3	9.3	142.1	128.5	13.58	10.458		
4,000.0	3,996.9	4,000.1	3,999.5	7.4	7.0	167.87	-27.1	14.6	144.4	130.5	13.95	10.354		
4,100.0	4,096.9	4,100.2	4,099.1	7.6	7.2	164.54	-34.3	21.0	146.9	132.6	14.33	10.252		
4,200.0	4,196.8	4,199.9	4,198.2	7.8	7.4	160.69	-42.7	28.6	149.7	134.9	14.72	10.168		
4,300.0	4,296.7	4,299.3	4,296.8	8.0	7.6	156.54	-51.9	36.9	153.1	137.9	15.12	10.123		
4,400.0	4,396.6	4,398.6	4,395.3	8.2	7.8	152.57	-61.3	45.3	157.3	141.7	15.53	10.126		
4,500.0	4,496.5	4,497.9	4,493.8	8.4	8.0	148.82	-70.6	53.7	162.2	146.2	15.95	10.170		
4,600.0	4,596.4	4,597.3	4,592.4	8.6	8.2	145.31	-79.9	62.0	167.7	151.4	16.37	10.249		
4,700.0	4,696.3	4,696.6	4,690.9	8.8	8.4	142.03	-89.2	70.4	173.9	157.1	16.79	10.359		
4,800.0	4,796.2	4,795.9	4,789.4	8.9	8.6	138.98	-98.5	78.8	180.6	163.4	17.21	10.495		
4,900.0	4,896.2	4,895.3	4,888.0	9.1	8.8	136.15	-107.8	87.2	187.8	170.1	17.63	10.651		
5,000.0	4,996.1	4,994.6	4,986.5	9.3	9.1	133.54	-117.1	95.5	195.4	177.3	18.05	10.824		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1D-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,100.0	5,096.0	5,093.9	5,085.0	9.5	9.3	131.13	-126.4	103.9	203.3	184.9	18.47	11.011		
5,200.0	5,195.9	5,193.2	5,183.6	9.7	9.5	128.90	-135.7	112.3	211.6	192.8	18.88	11.209		
5,300.0	5,295.8	5,292.6	5,282.1	9.9	9.8	126.84	-145.0	120.7	220.2	201.0	19.29	11.416		
5,400.0	5,395.7	5,391.9	5,380.6	10.1	10.0	124.93	-154.4	129.1	229.1	209.4	19.70	11.628		
5,500.0	5,495.6	5,491.2	5,479.2	10.3	10.3	123.17	-163.7	137.4	238.2	218.1	20.11	11.845		
5,600.0	5,595.5	5,590.5	5,577.7	10.5	10.5	121.54	-173.0	145.8	247.5	227.0	20.52	12.065		
5,700.0	5,695.4	5,689.9	5,676.2	10.6	10.7	120.03	-182.3	154.2	257.0	236.1	20.92	12.286		
5,800.0	5,795.4	5,789.2	5,774.8	10.8	11.0	118.63	-191.6	162.6	266.7	245.3	21.32	12.508		
5,900.0	5,895.3	5,888.5	5,873.3	11.0	11.2	117.32	-200.9	170.9	276.5	254.7	21.72	12.729		
6,000.0	5,995.2	5,987.9	5,971.8	11.2	11.5	116.11	-210.2	179.3	286.4	264.3	22.12	12.950		
6,100.0	6,095.1	6,087.2	6,070.4	11.4	11.7	114.98	-219.5	187.7	296.5	273.9	22.51	13.169		
6,200.0	6,195.0	6,186.5	6,168.9	11.6	12.0	113.92	-228.8	196.1	306.6	283.7	22.91	13.386		
6,300.0	6,294.9	6,285.8	6,267.5	11.8	12.2	112.93	-238.1	204.5	316.9	293.6	23.30	13.601		
6,400.0	6,394.8	6,385.2	6,366.0	12.0	12.5	112.00	-247.5	212.8	327.2	303.5	23.69	13.813		
6,443.3	6,438.1	6,428.2	6,408.7	12.1	12.6	111.61	-251.5	216.5	331.7	307.9	23.86	13.904		
6,450.0	6,444.8	6,434.8	6,415.3	12.1	12.6	118.15	-252.1	217.0	332.4	308.5	23.89	13.917		
6,500.0	6,494.8	6,484.3	6,464.3	12.1	12.7	-98.95	-256.7	221.2	337.5	313.4	24.05	14.030		
6,550.0	6,544.5	6,533.1	6,512.8	12.2	12.9	-92.71	-261.3	225.3	342.5	318.3	24.18	14.162		
6,600.0	6,593.6	6,581.0	6,560.2	12.2	13.0	-92.48	-265.8	229.3	347.7	323.4	24.27	14.324		
6,650.0	6,641.6	6,627.4	6,606.3	12.2	13.1	-93.72	-270.2	233.3	353.5	329.2	24.33	14.532		
6,700.0	6,688.3	6,673.9	6,652.4	12.2	13.2	-95.70	-274.5	236.8	360.5	336.1	24.34	14.810		
6,750.0	6,733.3	6,723.5	6,701.8	12.2	13.3	-97.96	-279.2	237.1	368.5	344.2	24.32	15.156		
6,800.0	6,776.2	6,775.4	6,753.3	12.2	13.4	-100.24	-284.0	232.9	377.5	353.2	24.26	15.559		
6,850.0	6,816.7	6,829.8	6,806.6	12.2	13.4	-102.50	-289.1	223.4	387.2	363.1	24.20	16.005		
6,900.0	6,854.5	6,887.3	6,861.7	12.2	13.5	-104.70	-294.3	207.9	397.5	373.4	24.13	16.477		
6,950.0	6,889.3	6,948.0	6,917.8	12.3	13.5	-106.84	-299.6	185.6	408.1	384.0	24.08	16.950		
7,000.0	6,920.8	7,012.3	6,974.5	12.4	13.5	-108.88	-304.9	155.6	418.7	394.7	24.08	17.389		
7,050.0	6,948.9	7,080.7	7,030.6	12.7	13.5	-110.80	-310.2	117.0	429.1	404.9	24.17	17.751		
7,100.0	6,973.2	7,153.3	7,084.7	13.1	13.6	-112.57	-315.4	68.9	438.8	414.4	24.40	17.986		
7,150.0	6,993.7	7,230.2	7,134.9	13.5	13.7	-114.16	-320.1	11.0	447.5	422.7	24.81	18.037		
7,200.0	7,010.0	7,311.3	7,179.0	14.0	14.1	-115.52	-324.3	-56.9	454.9	429.4	25.51	17.831		
7,250.0	7,022.2	7,396.1	7,214.5	14.7	14.6	-116.59	-327.6	-133.7	460.5	434.0	26.51	17.371		
7,300.0	7,030.2	7,483.8	7,238.9	15.4	15.6	-117.34	-329.9	-217.9	464.2	436.4	27.87	16.656		
7,350.0	7,033.8	7,573.3	7,250.3	16.2	16.8	-117.73	-331.0	-306.6	465.7	436.2	29.56	15.755		
7,366.3	7,034.0	7,602.5	7,251.0	16.5	17.2	-117.77	-331.1	-335.7	465.7	435.5	30.16	15.439		
7,400.0	7,034.0	7,636.2	7,251.0	17.0	17.8	-117.79	-331.1	-369.4	465.4	434.3	31.17	14.931		
7,500.0	7,034.0	7,736.1	7,251.0	18.8	19.5	-117.84	-331.1	-469.4	464.7	430.4	34.32	13.540		
7,600.0	7,034.0	7,836.1	7,251.0	20.8	21.4	-117.89	-331.1	-569.4	463.9	426.2	37.71	12.304		
7,700.0	7,034.0	7,936.1	7,251.0	22.8	23.4	-117.94	-331.1	-669.4	463.1	421.9	41.27	11.221		
7,800.0	7,034.0	8,036.1	7,251.0	25.0	25.5	-117.99	-331.1	-769.4	462.4	417.4	44.98	10.280		
7,900.0	7,034.0	8,136.1	7,251.0	27.2	27.6	-118.04	-331.1	-869.4	461.6	412.8	48.79	9.461		
8,000.0	7,034.0	8,236.1	7,251.0	29.4	29.8	-118.09	-331.1	-969.4	460.8	408.1	52.68	8.748		
8,100.0	7,034.0	8,336.1	7,251.0	31.7	32.0	-118.14	-331.1	-1,069.4	460.1	403.4	56.63	8.123		
8,200.0	7,034.0	8,436.1	7,251.0	33.9	34.3	-118.20	-331.1	-1,169.4	459.3	398.6	60.64	7.574		
8,300.0	7,034.0	8,536.1	7,251.0	36.3	36.6	-118.25	-331.1	-1,269.4	458.5	393.8	64.68	7.089		
8,400.0	7,034.0	8,636.1	7,251.0	38.6	38.9	-118.30	-331.1	-1,369.4	457.7	389.0	68.76	6.657		
8,500.0	7,034.0	8,736.1	7,251.0	41.0	41.2	-118.35	-331.1	-1,469.4	457.0	384.1	72.86	6.272		
8,600.0	7,034.0	8,836.1	7,251.0	43.3	43.6	-118.40	-331.1	-1,569.4	456.2	379.2	76.98	5.926		
8,700.0	7,034.0	8,936.1	7,251.0	45.7	45.9	-118.46	-331.1	-1,669.4	455.4	374.3	81.12	5.615		
8,800.0	7,034.0	9,036.1	7,251.0	48.1	48.3	-118.51	-331.1	-1,769.4	454.7	369.4	85.27	5.332		
8,900.0	7,034.0	9,136.1	7,251.0	50.5	50.7	-118.56	-331.1	-1,869.4	453.9	364.5	89.44	5.075		
9,000.0	7,034.0	9,236.1	7,251.0	52.9	53.1	-118.61	-331.1	-1,969.3	453.1	359.5	93.61	4.841		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1D-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
9,100.0	7,034.0	9,336.1	7,251.0	55.3	55.5	-118.67	-331.1	-2,069.3	452.4	354.6	97.79	4.626		
9,200.0	7,034.0	9,436.1	7,251.0	57.7	57.9	-118.72	-331.1	-2,169.3	451.6	349.6	101.97	4.429		
9,300.0	7,034.0	9,536.1	7,251.0	60.1	60.3	-118.77	-331.1	-2,269.3	450.8	344.7	106.16	4.247		
9,400.0	7,034.0	9,636.1	7,251.0	62.6	62.7	-118.83	-331.1	-2,369.3	450.1	339.7	110.36	4.078		
9,500.0	7,034.0	9,736.1	7,251.0	65.0	65.1	-118.88	-331.1	-2,469.3	449.3	334.8	114.55	3.922		
9,600.0	7,034.0	9,836.1	7,251.0	67.4	67.6	-118.93	-331.1	-2,569.3	448.6	329.8	118.75	3.777		
9,700.0	7,034.0	9,936.1	7,251.0	69.9	70.0	-118.99	-331.1	-2,669.3	447.8	324.8	122.95	3.642		
9,800.0	7,034.0	10,036.1	7,251.0	72.3	72.4	-119.04	-331.1	-2,769.3	447.0	319.9	127.15	3.516		
9,900.0	7,034.0	10,136.1	7,251.0	74.7	74.8	-119.10	-331.1	-2,869.3	446.3	314.9	131.35	3.398		
10,000.0	7,034.0	10,236.1	7,251.0	77.2	77.3	-119.15	-331.1	-2,969.3	445.5	310.0	135.55	3.287		
10,100.0	7,034.0	10,336.1	7,251.0	79.6	79.7	-119.21	-331.1	-3,069.3	444.7	305.0	139.74	3.183		
10,200.0	7,034.0	10,436.0	7,251.0	82.1	82.2	-119.26	-331.1	-3,169.3	444.0	300.0	143.94	3.085		
10,300.0	7,034.0	10,536.0	7,251.0	84.5	84.6	-119.32	-331.1	-3,269.3	443.2	295.1	148.13	2.992		
10,400.0	7,034.0	10,636.0	7,251.0	87.0	87.1	-119.37	-331.1	-3,369.3	442.5	290.1	152.32	2.905		
10,500.0	7,034.0	10,736.0	7,251.0	89.4	89.5	-119.43	-331.1	-3,469.3	441.7	285.2	156.51	2.822		
10,600.0	7,034.0	10,836.0	7,251.0	91.9	91.9	-119.48	-331.1	-3,569.3	440.9	280.2	160.70	2.744		
10,700.0	7,034.0	10,936.0	7,251.0	94.3	94.4	-119.54	-331.1	-3,669.3	440.2	275.3	164.88	2.670		
10,800.0	7,034.0	11,036.0	7,251.0	96.8	96.8	-119.59	-331.1	-3,769.3	439.4	270.4	169.06	2.599		
10,900.0	7,034.0	11,136.0	7,251.0	99.2	99.3	-119.65	-331.1	-3,869.3	438.7	265.4	173.24	2.532		
11,000.0	7,034.0	11,236.0	7,251.0	101.7	101.7	-119.71	-331.1	-3,969.3	437.9	260.5	177.41	2.468		
11,100.0	7,034.0	11,336.0	7,251.0	104.2	104.2	-119.76	-331.1	-4,069.3	437.1	255.6	181.58	2.407		
11,200.0	7,034.0	11,436.0	7,251.0	106.6	106.7	-119.82	-331.1	-4,169.3	436.4	250.6	185.75	2.349		
11,300.0	7,034.0	11,536.0	7,251.0	109.1	109.1	-119.88	-331.1	-4,269.3	435.6	245.7	189.91	2.294		
11,400.0	7,034.0	11,636.0	7,251.0	111.5	111.6	-119.93	-331.1	-4,369.3	434.9	240.8	194.07	2.241		
11,500.0	7,034.0	11,736.0	7,251.0	114.0	114.0	-119.99	-331.1	-4,469.3	434.1	235.9	198.23	2.190		
11,589.3	7,034.0	11,825.3	7,251.0	116.2	116.2	-120.04	-331.1	-4,558.6	433.4	231.5	201.93	2.146 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1E-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program:		0-MWD											Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty Axis	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)				
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-21.9	0.0	21.9					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-21.9	0.0	21.9	21.6	0.30	71.972		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-21.9	0.0	21.9	21.2	0.65	33.484		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-21.9	0.0	21.9	20.9	1.00	21.817		
400.0	400.0	400.0	400.0	0.7	0.7	-180.00	-21.9	0.0	21.9	20.5	1.35	16.180 CC, ES		
500.0	500.0	499.6	499.6	0.9	0.8	109.55	-22.7	0.3	22.9	21.2	1.70	13.498		
600.0	600.0	599.2	599.1	1.0	1.0	112.69	-25.1	1.3	26.3	24.2	2.05	12.801 SF		
641.4	641.3	640.3	640.2	1.1	1.1	114.23	-26.5	1.9	28.3	26.1	2.20	12.879		
700.0	699.9	698.6	698.4	1.2	1.2	115.98	-29.1	2.9	31.8	29.4	2.41	13.203		
800.0	799.8	797.8	797.5	1.4	1.4	117.17	-34.7	5.1	38.9	36.2	2.77	14.069		
900.0	899.7	896.8	896.1	1.6	1.6	116.91	-41.9	7.9	47.6	44.4	3.13	15.194		
1,000.0	999.6	995.5	994.4	1.8	1.8	115.88	-50.6	11.4	57.7	54.2	3.50	16.497		
1,100.0	1,099.5	1,094.4	1,092.7	2.0	2.1	114.58	-60.7	15.4	69.1	65.3	3.87	17.879		
1,200.0	1,199.4	1,193.7	1,191.4	2.1	2.3	113.58	-71.0	19.4	80.8	76.5	4.24	19.056		
1,300.0	1,299.3	1,293.0	1,290.1	2.3	2.5	112.84	-81.3	23.5	92.4	87.8	4.61	20.045		
1,400.0	1,399.3	1,392.3	1,388.8	2.5	2.8	112.26	-91.6	27.6	104.0	99.1	4.98	20.887		
1,500.0	1,499.2	1,491.6	1,487.5	2.7	3.0	111.80	-101.9	31.6	115.7	110.3	5.35	21.613		
1,600.0	1,599.1	1,591.0	1,586.2	2.9	3.3	111.42	-112.2	35.7	127.4	121.6	5.73	22.244		
1,700.0	1,699.0	1,690.3	1,684.9	3.1	3.5	111.11	-122.5	39.8	139.0	132.9	6.10	22.797		
1,800.0	1,798.9	1,789.6	1,783.6	3.3	3.8	110.84	-132.8	43.9	150.7	144.2	6.47	23.287		
1,900.0	1,898.8	1,888.9	1,882.3	3.5	4.0	110.61	-143.1	47.9	162.4	155.5	6.84	23.724		
2,000.0	1,998.7	1,988.2	1,981.0	3.6	4.3	110.42	-153.4	52.0	174.0	166.8	7.22	24.115		
2,100.0	2,098.6	2,087.5	2,079.7	3.8	4.6	110.24	-163.7	56.1	185.7	178.1	7.59	24.468		
2,200.0	2,198.5	2,186.8	2,178.4	4.0	4.8	110.09	-174.0	60.1	197.4	189.4	7.96	24.787		
2,300.0	2,298.5	2,286.2	2,277.1	4.2	5.1	109.96	-184.3	64.2	209.1	200.7	8.34	25.078		
2,400.0	2,398.4	2,385.5	2,375.7	4.4	5.3	109.84	-194.6	68.3	220.7	212.0	8.71	25.343		
2,500.0	2,498.3	2,484.8	2,474.4	4.6	5.6	109.73	-204.9	72.4	232.4	223.3	9.08	25.587		
2,600.0	2,598.2	2,584.1	2,573.1	4.8	5.8	109.63	-215.2	76.4	244.1	234.6	9.46	25.812		
2,700.0	2,698.1	2,683.4	2,671.8	5.0	6.1	109.54	-225.5	80.5	255.8	245.9	9.83	26.019		
2,800.0	2,798.0	2,782.7	2,770.5	5.2	6.3	109.46	-235.8	84.6	267.4	257.2	10.20	26.211		
2,900.0	2,897.9	2,882.0	2,869.2	5.3	6.6	109.39	-246.1	88.6	279.1	268.6	10.58	26.389		
3,000.0	2,997.8	2,981.4	2,967.9	5.5	6.9	109.32	-256.4	92.7	290.8	279.9	10.95	26.556		
3,100.0	3,097.7	3,080.7	3,066.6	5.7	7.1	109.25	-266.7	96.8	302.5	291.2	11.32	26.711		
3,200.0	3,197.7	3,180.0	3,165.3	5.9	7.4	109.20	-277.0	100.9	314.2	302.5	11.70	26.856		
3,300.0	3,297.6	3,279.3	3,264.0	6.1	7.6	109.14	-287.3	104.9	325.9	313.8	12.07	26.992		
3,400.0	3,397.5	3,378.6	3,362.7	6.3	7.9	109.09	-297.6	109.0	337.5	325.1	12.45	27.120		
3,500.0	3,497.4	3,477.9	3,461.4	6.5	8.2	109.04	-307.9	113.1	349.2	336.4	12.82	27.241		
3,600.0	3,597.3	3,577.2	3,560.1	6.7	8.4	109.00	-318.2	117.1	360.9	347.7	13.19	27.355		
3,700.0	3,697.2	3,676.6	3,658.8	6.9	8.7	108.96	-328.5	121.2	372.6	359.0	13.57	27.462		
3,800.0	3,797.1	3,775.9	3,757.5	7.0	8.9	108.92	-338.8	125.3	384.3	370.3	13.94	27.564		
3,900.0	3,897.0	3,875.2	3,856.2	7.2	9.2	108.88	-349.1	129.4	396.0	381.6	14.32	27.660		
4,000.0	3,996.9	3,974.5	3,954.9	7.4	9.4	108.85	-359.4	133.4	407.6	393.0	14.69	27.751		
4,100.0	4,096.9	4,073.8	4,053.6	7.6	9.7	108.82	-369.7	137.5	419.3	404.3	15.06	27.838		
4,200.0	4,196.8	4,173.1	4,152.3	7.8	10.0	108.79	-380.0	141.6	431.0	415.6	15.44	27.921		
4,300.0	4,296.7	4,272.5	4,251.0	8.0	10.2	108.76	-390.3	145.6	442.7	426.9	15.81	27.999		
4,400.0	4,396.6	4,371.8	4,349.7	8.2	10.5	108.73	-400.6	149.7	454.4	438.2	16.18	28.074		
4,500.0	4,496.5	4,471.1	4,448.3	8.4	10.7	108.70	-410.9	153.8	466.1	449.5	16.56	28.146		
4,600.0	4,596.4	4,570.4	4,547.0	8.6	11.0	108.68	-421.2	157.9	477.8	460.8	16.93	28.214		
4,700.0	4,696.3	4,669.7	4,645.7	8.8	11.3	108.65	-431.5	161.9	489.4	472.1	17.31	28.280		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - Frederiksen 1F-28H-A368 - Hz - Plan #3													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-29.1	0.0	29.2					
100.0	100.0	99.0	99.0	0.2	0.2	-180.00	-29.1	0.0	29.1	28.8	0.30	96.445		
200.0	200.0	199.0	199.0	0.3	0.3	-180.00	-29.1	0.0	29.1	28.5	0.65	44.766 CC, ES		
300.0	300.0	298.5	298.5	0.5	0.5	179.60	-30.0	0.2	30.0	29.0	1.00	29.972		
400.0	400.0	397.9	397.9	0.7	0.7	178.52	-32.5	0.8	32.5	31.1	1.35	24.033		
500.0	500.0	497.3	497.1	0.9	0.9	106.59	-36.6	1.9	37.0	35.3	1.70	21.782		
600.0	600.0	596.4	596.0	1.0	1.1	108.09	-42.4	3.4	43.6	41.6	2.05	21.292 SF		
641.4	641.3	637.3	636.8	1.1	1.1	109.01	-45.3	4.1	47.0	44.8	2.20	21.421		
700.0	699.9	695.1	694.5	1.2	1.3	110.20	-49.9	5.2	52.5	50.1	2.41	21.807		
800.0	799.8	793.6	792.6	1.4	1.5	111.37	-58.9	7.5	63.0	60.3	2.77	22.791		
900.0	899.7	891.8	890.1	1.6	1.7	111.80	-69.6	10.2	75.2	72.1	3.13	24.054		
1,000.0	999.6	989.5	987.0	1.8	2.0	111.77	-81.8	13.3	89.1	85.6	3.49	25.504		
1,100.0	1,099.5	1,086.7	1,083.2	2.0	2.3	111.47	-95.5	16.8	104.5	100.7	3.86	27.090		
1,200.0	1,199.4	1,185.3	1,180.6	2.1	2.6	111.12	-110.3	20.5	120.8	116.6	4.23	28.579		
1,300.0	1,299.3	1,284.0	1,278.1	2.3	2.9	110.85	-125.1	24.3	137.1	132.5	4.60	29.826		
1,400.0	1,399.3	1,382.7	1,375.6	2.5	3.2	110.64	-139.8	28.0	153.3	148.4	4.96	30.886		
1,500.0	1,499.2	1,481.3	1,473.0	2.7	3.5	110.47	-154.6	31.8	169.6	164.3	5.33	31.796		
1,600.0	1,599.1	1,580.0	1,570.5	2.9	3.8	110.32	-169.4	35.5	185.9	180.2	5.70	32.587		
1,700.0	1,699.0	1,678.7	1,668.0	3.1	4.1	110.21	-184.2	39.3	202.2	196.1	6.07	33.281		
1,800.0	1,798.9	1,777.3	1,765.5	3.3	4.4	110.10	-199.0	43.0	218.4	212.0	6.44	33.894		
1,900.0	1,898.8	1,876.0	1,863.0	3.5	4.7	110.02	-213.7	46.7	234.7	227.9	6.82	34.439		
2,000.0	1,998.7	1,974.6	1,960.5	3.6	5.1	109.94	-228.5	50.5	251.0	243.8	7.19	34.928		
2,100.0	2,098.6	2,073.3	2,057.9	3.8	5.4	109.88	-243.3	54.2	267.3	259.7	7.56	35.368		
2,200.0	2,198.5	2,172.0	2,155.4	4.0	5.7	109.82	-258.1	58.0	283.6	275.6	7.93	35.767		
2,300.0	2,298.5	2,270.6	2,252.9	4.2	6.0	109.76	-272.8	61.7	299.8	291.5	8.30	36.129		
2,400.0	2,398.4	2,369.3	2,350.4	4.4	6.3	109.72	-287.6	65.4	316.1	307.5	8.67	36.461		
2,500.0	2,498.3	2,468.0	2,447.9	4.6	6.6	109.67	-302.4	69.2	332.4	323.4	9.04	36.765		
2,600.0	2,598.2	2,566.6	2,545.3	4.8	6.9	109.64	-317.2	72.9	348.7	339.3	9.41	37.044		
2,700.0	2,698.1	2,665.3	2,642.8	5.0	7.3	109.60	-331.9	76.7	365.0	355.2	9.78	37.302		
2,800.0	2,798.0	2,764.0	2,740.3	5.2	7.6	109.57	-346.7	80.4	381.3	371.1	10.16	37.542		
2,900.0	2,897.9	2,862.6	2,837.8	5.3	7.9	109.54	-361.5	84.2	397.5	387.0	10.53	37.764		
3,000.0	2,997.8	2,961.3	2,935.3	5.5	8.2	109.51	-376.3	87.9	413.8	402.9	10.90	37.971		
3,100.0	3,097.7	3,060.0	3,032.7	5.7	8.5	109.49	-391.1	91.6	430.1	418.8	11.27	38.164		
3,200.0	3,197.7	3,158.6	3,130.2	5.9	8.8	109.46	-405.8	95.4	446.4	434.7	11.64	38.345		
3,300.0	3,297.6	3,257.3	3,227.7	6.1	9.1	109.44	-420.6	99.1	462.7	450.7	12.01	38.514		
3,400.0	3,397.5	3,356.0	3,325.2	6.3	9.5	109.42	-435.4	102.9	479.0	466.6	12.38	38.673		
3,500.0	3,497.4	3,454.6	3,422.7	6.5	9.8	109.40	-450.2	106.6	495.2	482.5	12.76	38.823		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design		S28-T3N-R68W (Frederiksen) - FREDERIKSEN 31-28 (Existing) - DD - GYRO										Offset Site Error:		0.0 ft			
Survey Program: 200-Gyro														Offset Well Error:		0.0 ft	
Reference		Offset		Semi Major Axis			Distance										
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning				
8,500.0	7,034.0	7,219.0	7,010.2	41.0	14.2	-87.74	-2.6	-1,924.8	461.3	408.3	53.07	8.693					
8,600.0	7,034.0	7,219.8	7,011.1	43.3	14.2	-88.43	-2.6	-1,924.8	362.8	307.3	55.46	6.542					
8,700.0	7,034.0	7,220.7	7,012.0	45.7	14.2	-89.14	-2.6	-1,924.8	265.4	207.5	57.85	4.587					
8,800.0	7,034.0	7,221.6	7,012.8	48.1	14.2	-89.85	-2.5	-1,924.8	170.9	110.7	60.25	2.837					
8,900.0	7,034.0	7,222.5	7,013.7	50.5	14.2	-90.57	-2.5	-1,924.8	89.4	26.8	62.64	1.427	Level 3				
8,956.1	7,034.0	7,222.9	7,014.2	51.8	14.2	-90.98	-2.5	-1,924.8	69.6	5.7	63.98	1.089	Level 2, CC, ES, SF				
9,000.0	7,034.0	7,223.3	7,014.6	52.9	14.2	-91.30	-2.5	-1,924.8	82.3	17.3	65.03	1.266	Level 3				
9,100.0	7,034.0	7,224.2	7,015.5	55.3	14.2	-92.04	-2.5	-1,924.8	159.9	92.5	67.42	2.372					
9,200.0	7,034.0	7,225.1	7,016.4	57.7	14.2	-92.79	-2.5	-1,924.8	253.7	183.9	69.80	3.634					
9,300.0	7,034.0	7,226.1	7,017.3	60.1	14.2	-93.54	-2.5	-1,924.8	350.9	278.7	72.17	4.862					
9,400.0	7,034.0	7,227.0	7,018.2	62.6	14.2	-94.31	-2.5	-1,924.8	449.3	374.8	74.53	6.029					

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Frederiksen 1C-28H-A368
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Offset Design S28-T3N-R68W (Frederiksen) - FREDERIKSEN 41-28 (Existing) - DD - GYRO													Offset Site Error:	0.0 ft
Survey Program: 200-Gyro													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Separation Factor		
4,700.0	4,696.3	4,874.1	4,756.9	8.8	9.0	-170.01	-15.0	-317.4	496.3	480.4	15.92	31.175		
4,800.0	4,796.2	4,980.5	4,858.0	8.9	9.3	-166.80	14.9	-303.7	483.7	467.2	16.57	29.187		
4,900.0	4,896.2	5,078.9	4,951.7	9.1	9.5	-163.83	41.4	-289.3	470.9	453.7	17.18	27.417		
5,000.0	4,996.1	5,168.0	5,037.2	9.3	9.8	-161.28	63.3	-276.5	459.8	442.1	17.72	25.953		
5,100.0	5,096.0	5,258.6	5,124.5	9.5	10.0	-158.73	84.4	-265.2	451.7	433.4	18.26	24.741		
5,200.0	5,195.9	5,350.8	5,213.7	9.7	10.2	-156.16	105.3	-254.8	445.7	426.9	18.79	23.718		
5,300.0	5,295.8	5,442.9	5,303.1	9.9	10.4	-153.62	125.5	-245.5	441.9	422.6	19.31	22.891		
5,400.0	5,395.7	5,536.0	5,394.0	10.1	10.6	-151.33	144.0	-237.6	440.3	420.5	19.78	22.257		
5,442.1	5,437.7	5,575.6	5,432.9	10.2	10.6	-150.45	151.0	-234.6	440.2	420.2	19.97	22.040		
5,500.0	5,495.6	5,631.0	5,487.4	10.3	10.7	-149.36	160.0	-230.9	440.4	420.2	20.21	21.787		
5,600.0	5,595.5	5,728.1	5,583.5	10.5	10.9	-147.90	172.5	-225.6	441.6	421.0	20.58	21.451		
5,700.0	5,695.4	5,825.7	5,680.7	10.6	10.9	-147.03	180.7	-221.8	443.4	422.5	20.89	21.222		
5,800.0	5,795.4	5,924.3	5,779.2	10.8	11.0	-146.62	185.7	-219.3	445.7	424.6	21.16	21.061		
5,900.0	5,895.3	6,023.9	5,878.7	11.0	11.1	-146.45	189.0	-217.3	448.2	426.7	21.41	20.930		
6,000.0	5,995.2	6,121.4	5,976.2	11.2	11.1	-146.57	190.0	-216.2	450.9	429.3	21.63	20.848		
6,100.0	6,095.1	6,217.8	6,072.5	11.4	11.2	-146.88	189.8	-216.3	454.5	432.6	21.83	20.816		
6,200.0	6,195.0	6,317.3	6,172.0	11.6	11.2	-147.20	189.6	-216.7	458.3	436.3	22.04	20.797		
6,300.0	6,294.9	6,414.1	6,268.8	11.8	11.2	-147.54	189.3	-217.5	462.6	440.4	22.24	20.805		
6,400.0	6,394.8	6,511.8	6,366.5	12.0	11.3	-147.90	188.9	-219.0	467.5	445.1	22.44	20.838		
6,443.3	6,438.1	6,554.0	6,408.7	12.1	11.3	-148.06	188.7	-219.8	469.8	447.3	22.52	20.860		
6,450.0	6,444.8	6,560.4	6,415.2	12.1	11.3	-141.56	188.7	-219.9	470.1	447.6	22.54	20.861		
6,500.0	6,494.8	6,609.9	6,464.6	12.1	11.3	1.60	188.4	-221.0	470.2	447.6	22.59	20.814		
6,550.0	6,544.5	6,662.7	6,517.4	12.2	11.3	9.04	188.1	-221.9	465.9	443.4	22.56	20.656		
6,600.0	6,593.6	6,713.7	6,568.4	12.2	11.3	11.33	188.1	-222.4	457.1	434.7	22.43	20.380		
6,650.0	6,641.6	6,761.2	6,615.9	12.2	11.4	12.87	188.1	-222.9	444.2	422.0	22.22	19.995		
6,700.0	6,688.3	6,807.6	6,662.3	12.2	11.4	14.39	188.3	-223.4	427.4	405.4	21.92	19.494		
6,750.0	6,733.3	6,853.6	6,708.3	12.2	11.4	16.15	188.4	-223.9	406.7	385.1	21.57	18.857		
6,800.0	6,776.2	6,897.4	6,752.1	12.2	11.4	18.34	188.4	-224.3	382.3	361.1	21.16	18.066		
6,850.0	6,816.7	6,938.2	6,792.8	12.2	11.4	21.17	188.3	-224.7	354.5	333.8	20.73	17.098		
6,900.0	6,854.5	6,976.2	6,830.9	12.2	11.5	24.94	188.2	-225.1	323.7	303.3	20.33	15.923		
6,950.0	6,889.3	7,011.5	6,866.2	12.3	11.5	30.06	188.1	-225.4	290.2	270.2	20.01	14.507		
7,000.0	6,920.8	7,043.9	6,898.5	12.4	11.5	37.08	188.1	-225.6	254.7	234.8	19.87	12.817		
7,050.0	6,948.9	7,072.6	6,927.2	12.7	11.5	46.43	187.9	-225.8	217.8	197.8	20.02	10.879		
7,100.0	6,973.2	7,097.4	6,952.1	13.1	11.5	58.06	187.8	-226.0	180.9	160.4	20.48	8.834		
7,150.0	6,993.7	7,117.9	6,972.5	13.5	11.5	70.52	187.7	-226.1	146.4	125.3	21.09	6.939		
7,200.0	7,010.0	7,134.3	6,989.0	14.0	11.5	81.69	187.7	-226.2	118.7	97.1	21.69	5.474		
7,250.0	7,022.2	7,146.8	7,001.4	14.7	11.5	89.52	187.6	-226.3	105.9	83.7	22.28	4.755		
7,255.5	7,023.3	7,147.9	7,002.6	14.8	11.5	90.13	187.6	-226.3	105.8	83.5	22.35	4.734 CC, ES, SF		
7,300.0	7,030.2	7,155.1	7,009.7	15.4	11.5	93.05	187.6	-226.3	114.6	91.6	22.96	4.989		
7,350.0	7,033.8	7,159.1	7,013.7	16.2	11.5	91.97	187.6	-226.4	141.4	117.6	23.79	5.945		
7,366.3	7,034.0	7,159.4	7,014.1	16.5	11.5	90.60	187.6	-226.4	152.7	128.7	24.07	6.346		
7,400.0	7,034.0	7,159.7	7,014.4	17.0	11.5	90.76	187.6	-226.4	178.6	153.9	24.64	7.248		
7,500.0	7,034.0	7,160.6	7,015.3	18.8	11.5	91.23	187.6	-226.4	265.9	239.4	26.45	10.052		
7,600.0	7,034.0	7,161.5	7,016.2	20.8	11.5	91.71	187.6	-226.4	359.8	331.4	28.40	12.671		
7,700.0	7,034.0	7,162.4	7,017.1	22.8	11.5	92.20	187.6	-226.4	456.4	425.9	30.44	14.990		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

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Project:	DJ Wattenberg	TVD Reference:	WELL @ 5005.0ft (Original Well Elev)
Reference Site:	S28-T3N-R68W (Frederiksen)	MD Reference:	WELL @ 5005.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Frederiksen 1C-28H-A368	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #3	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5005.0ft (Original Well Elev)

Offset Depths are relative to Offset Datum

Central Meridian is -105.500000 °

Coordinates are relative to: Frederiksen 1C-28H-A368

Coordinate System is US State Plane 1983, Colorado Northern Zone

Grid Convergence at Surface is: 0.32°

