

STATE OF
COLORADO

Krabacher - DNR, Jay <jay.krabacher@state.co.us>

RECEIVED**FW: CBL Deferment - HMU 6-15AA - Pad J6SEB**

5 messages

SEP 04 2013

COGCC/Rifle Office

Tue, Sep 3, 2013 at 4:53 PM

Wang, Blade <Feng.Wang@encana.com>

To: "Jay.Krabacher@state.co.us" <Jay.Krabacher@state.co.us>, "Kevin.King@state.co.us" <Kevin.King@state.co.us>

EnCana CBL Deferment Request

Well Name:	HMU 6-15AA
API Number:	05-045-21940
Pad Name:	J6SEB
CIP Date:	8/30/13
CIP Time:	8:45
Top of Gas:	1 st show at 6058' MD, top of perms planned at 6772' MD
Top of Mesaverde:	5100' MD
Designed TOC:	4400' MD
Temp Log TOC:	4370' MD

Bradenhead Pressure Report

Time	Bradenhead Pressure
6 hours	0
12 hours	0
24 hours	0
48 hours	0
72 hours	0

Comments:

This well was cemented with full returns and annulus held for 6 hours prior to setting casing slips. CBL will be performed when rig is off pad. Temp log is attached.

Wang, Feng (Blade)

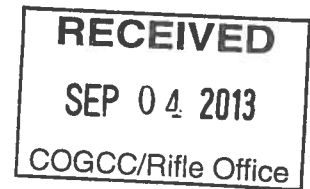
Drilling Engineer

Encana Oil & Gas (USA) Inc.

South Rockies Business Unit

C: 469.215.0906

W: 720.876.3417



Take a closer look: www.encana.com

Please note some Encana offices are closed the first and third Friday of each month.

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<http://www.encana.com>

2 attachments

C920-00120_ENCANA_HMU_6-15AA_J6SEB_TEMP_LOG_Combined.pdf
578K

C920-00120_ENCANA_HMU_6-15AA_J6SEB_TEMP_LOG_HBMS_008PUP_MAIN.LAS

6398K

Andrews - DNR, David <david.andrews@state.co.us>

Tue, Sep 3, 2013 at 4:56 PM

To: "Wang, Blade" <Feng.Wang@encana.com>, Jay Krabacher <jay.krabacher@state.co.us>

Forwarding to Jay Krabacher.

----- Forwarded message -----

From: **Wang, Blade** <Feng.Wang@encana.com>

Date: Tue, Sep 3, 2013 at 4:02 PM

Subject: CBL Deferment - HMU 6-15AA - Pad J6SEB

To: "david.andrews@state.co.us" <david.andrews@state.co.us>

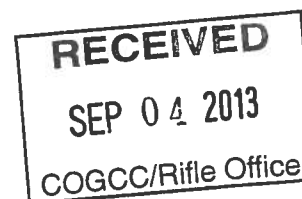
David,

Are you handling the CBL deferment? If not, please advise whom should I send it to.

Thanks,

[Quoted text hidden]

[Quoted text hidden]



2 attachments

 **C920-00120_ENCANA_HMU_6-15AA_J6SEB_TEMP_LOG_Combined.pdf**
578K

 **C920-00120_ENCANA_HMU_6-15AA_J6SEB_TEMP_LOG_HBMS_008PUP_MAIN.LAS**
6398K

Krabacher - DNR, Jay <jay.krabacher@state.co.us>
To: "Wang, Blade" <Feng.Wang@encana.com>
Cc: "Andrews - DNR, David" <david.andrews@state.co.us>

Wed, Sep 4, 2013 at 10:52 AM

Feng:

I will call you in response to your message a short while ago. However, if you are not already familiar with the COGCC "Notice to Operators Drilling MesaVerde Group or deeper wells in the Mamm Creek Field Area in Garfield County..." (revised Feb. 9, 2007) – which hereafter I'll call the "Mamm Creek NTO" (notice to operatorss).

The Section entitled Procedure and Reporting Changes, section 3, states what should be provided when requesting a CBL deferral. You are partway there when providing a one-page temp log, but we also need bradenhead-pressure information. The BHP info is usually (and preferably) provided as a chart/table with another column of what fluid losses, if any, are noted at the times that the BHP is recorded.

Jay K

[Quoted text hidden]

—
Jay Krabacher
N W Area Engineer
C O G C C

cosas son mas como son ahora que ellas siempre fueron

 **Mamm_Creek_NTO_2007-02-09.pdf**
183K

Wang, Blade <Feng.Wang@encana.com>
To: "Krabacher - DNR, Jay" <jay.krabacher@state.co.us>

Wed, Sep 4, 2013 at 11:08 AM

Jay,

I have been reading through the policies from COGCC web site. I think I kind understand what need to be done now. I have been tracking all the data, but I thought someone else was sending you the letters. I am new to this company, and still learning the process here.

Give me a call please, on how should I handle those wells on J24NW. Here I attached all the data from that pad.

Regards,

Wang, Feng (Blade)

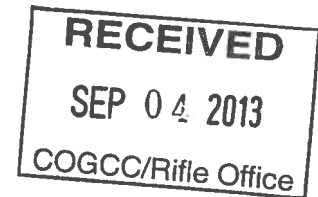
Drilling Engineer

Encana Oil & Gas (USA) Inc.

South Rockies Business Unit

C: 469.215.0906

W: 720.876.3417



Take a closer look: www.encana.com

Please note some Encana offices are closed the first and third Friday of each month.

From: Krabacher - DNR, Jay [mailto:jay.krabacher@state.co.us]
Sent: Wednesday, September 04, 2013 10:52 AM
To: Wang, Blade
Cc: Andrews - DNR, David
Subject: Re: CBL Deferment - HMU 6-15AA - Pad J6SEB

[Quoted text hidden]

[Quoted text hidden]



Drilling to Completion_J24NW.xlsx

14K

Krabacher - DNR, Jay <jay.krabacher@state.co.us>

Wed, Sep 4, 2013 at 11:48 AM

To: "Wang, Blade" <Feng.Wang@encana.com>

Cc: "Kevin.King@state.co.us" <Kevin.King@state.co.us>, "Andrews, David" <David.Andrews@state.co.us>

Blade:

Thanks for this data. As we just discussed, you have furnished COGCC with the requisite email to the NW Area Engineer (1) requesting CBL deferral; (2) provided a one-page temp-log; and (3) bradenhead-pressure (BHP) monitoring table.

As we also discussed, COGCC likes to see another column on the BHP table noting how much fluid was necessary to fill the annular volume (usually in barrels) at the same time intervals.

And, yes, I said that this, (your email) would suffice as the "correspondence document" COGCC puts into the well-file for confirmation of the CBL deferral.

Kevin/Dave: I will not include nor print out the extraneous J24NW correspondence, as it is not pertinent to this particular well and request.

Regards,

Jay Krabacher

[Quoted text hidden]

—

Jay Krabacher

N W Area Engineer

C O G C C

cosas son mas como son ahora que ellas siempre fueron