

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/19/2013

Document Number:

670200876

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection
	414290	414294	BURGER, CRAIG	<input type="checkbox"/> 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10433 Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		Shaun.Kellerby@state.co.us	NW Field Supervisor
Bankert, Wayne	970-812-5310	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator

Compliance Summary:QtrQtr: SWSW Sec: 8 Twp: 7S Range: 93W**Inspector Comment:**

Two wells drilled on location in September 2010 but not completed. No production equipment on location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
414283	WELL	XX	10/29/2009	LO	045-18821	Beaver Creek Ranch 08-13D	<input checked="" type="checkbox"/>
414290	WELL	WO	10/08/2010	GW	045-18822	BEAVER CREEK RANCH 18-01C	<input checked="" type="checkbox"/>
414295	WELL	WO	05/14/2012	GW	045-18823	BEAVER CREEK RANCH 08-14B	<input checked="" type="checkbox"/>
415434	WELL	XX	02/04/2010	LO	045-19058	Beaver Creek Ranch, L.P. 08-14D	<input checked="" type="checkbox"/>
415435	WELL	XX	02/04/2010	LO	045-19059	Beaver Creek Ranch, L.P. 08-14A	<input checked="" type="checkbox"/>
415436	WELL	XX	02/04/2010	LO	045-19060	BEAVER CREEK RANCH LP 08-13C	<input checked="" type="checkbox"/>
415437	WELL	XX	02/04/2010	LO	045-19061	Beaver Creek Ranch, L.P. 18-01D	<input checked="" type="checkbox"/>
415438	WELL	XX	02/04/2010	LO	045-19062	Beaver Creek Ranch, L.P. 18-01A	<input checked="" type="checkbox"/>
415439	WELL	XX	02/04/2010	LO	045-19063	Beaver Creek Ranch, L.P. 08-13A	<input checked="" type="checkbox"/>
415440	WELL	XX	02/04/2010	LO	045-19064	Beaver Creek Ranch, L.P. 08-13B	<input checked="" type="checkbox"/>
415441	WELL	XX	02/04/2010	LO	045-19065	Beaver Creek Ranch, L.P. 08-14C	<input checked="" type="checkbox"/>
415698	WELL	XX	02/11/2010	LO	045-19139	Beaver Creek Ranch, L.P. 18-01B	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: BURGER, CRAIG

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: <u>8</u>	Water Tanks: _____	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD				

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 414294

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ Date: _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>Rock Check dams</p> <p>Settling ponds</p> <p>Straw waddles</p> <p>Silt Fencing (used sparingly)</p> <p>PROPOSED BMP's</p> <p>LARAMIE ENERGY II, LLC</p> <p>Beaver Creek 08 -13 Pad</p> <p>Lat: 39.454724 Long: - 107.805118</p> <p>SWSW Sec. 8, Twn. 7S, Rng. 93W 6 PM</p> <p>Garfield County, CO</p> <p>Stormwater Management</p> <p>Stormwater Management will be managed under (Laramie Energy II) LE II's Stormwater Management Plan known as the "Honea -South Leverich Project Area" under CDPHE General Permit No. COR- 03E311.</p> <p>Prior to construction a stormwater "perimeter" will be built around the site for initial work purposes. Once the pad construction is completed, LE II's Stormwater Administrator will inspect the site and install any necessary Erosion Control Devices to manage sediment discharge from the pad. These devices may include but are not limited to:</p> <p>Once the final stormwater Erosion Control Devices are installed they will be mapped in GIS and a diagram of the site will be drafted and included as part of the Stormwater Documentation as required by the CDPHE General Permit.</p> <p>Each site will be inspected every 14 days and 72 hrs after any major storm event. These inspections will be recorded and documented in the Stormwater Manual onsite and any necessary repairs or modifications will be made and documented.</p> <p>Spill Prevention Control and Counter Measures(SPCC)</p> <p>Once the wells are drilled and completed onsite Laramie Energy II's "Helmer Gulch and South Leverich" SPCC plan will be amended to include the site as part of the plan.</p>

Comment: See stormwater corrective actions.

CA:

Date:

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
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Inspector Name: BURGER, CRAIG

Corrective Action: _____		Date: _____	
Comments: Erosion BMPs: _____			
Other BMPs: _____			
Comment: _____			
Staking: _____			
On Site Inspection (305):			
<u>Surface Owner Contact Information:</u>			
Name: _____		Address: _____	
Phone Number: _____		Cell Phone: _____	
<u>Operator Rep. Contact Information:</u>			
Landman Name: _____		Phone Number: _____	
Date Onsite Request Received: _____		Date of Rule 306 Consultation: _____	
Request LGD Attendance: _____			
<u>LGD Contact Information:</u>			
Name: _____		Phone Number: _____	
		Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>			
<u>Summary of Operator Response to Landowner Issues:</u>			
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>			

Facility

Facility ID: 414283	Type: WELL	API Number: 045-18821	Status: XX	Insp. Status: ND
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Facility ID: 414290	Type: WELL	API Number: 045-18822	Status: WO	Insp. Status: TA
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Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/V: Satisfactory CA Date: _____

CA: _____

Comment: Well drilled but not completed. No production equipment on location. MIT performed September 2012.

Facility ID: 414295	Type: WELL	API Number: 045-18823	Status: WO	Insp. Status: TA
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Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/V: Satisfactory CA Date: _____

CA: _____

Comment: Well drilled but not completed. No production equipment on location. MIT performed September 2012.

Facility ID: 415434	Type: WELL	API Number: 045-19058	Status: XX	Insp. Status: ND
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Facility ID: 415435	Type: WELL	API Number: 045-19059	Status: XX	Insp. Status: ND
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Inspector Name: BURGER, CRAIG

Facility ID:	415436	Type:	WELL	API Number:	045-19060	Status:	XX	Insp. Status:	ND
Facility ID:	415437	Type:	WELL	API Number:	045-19061	Status:	XX	Insp. Status:	ND
Facility ID:	415438	Type:	WELL	API Number:	045-19062	Status:	XX	Insp. Status:	ND
Facility ID:	415439	Type:	WELL	API Number:	045-19063	Status:	XX	Insp. Status:	ND
Facility ID:	415440	Type:	WELL	API Number:	045-19064	Status:	XX	Insp. Status:	ND
Facility ID:	415441	Type:	WELL	API Number:	045-19065	Status:	XX	Insp. Status:	ND
Facility ID:	415698	Type:	WELL	API Number:	045-19139	Status:	XX	Insp. Status:	ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: Active permits on location.

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail	Culverts	Pass			

Inspector Name: BURGER, CRAIG

Sediment Traps	Fail					
Retention Ponds	Pass					
Gravel	Pass					
Ditches	Pass	Ditches	Pass			
Drains	Fail	Gravel	Pass			

S/U/V: **Unsatisfactory**

Corrective Date: **10/24/2013**

Comment: Sediment trap at northeast corner of location failed, the berm washed out, and an erosion gulley formed. The drain is no longer functioning.
Erosion was contained within retention pond at base of fill slope.

CA: Provide and maintain adequate stormwater and erosion control BMP's.