

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400445574

Date Received:

07/22/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100122
2. Name of Operator: GUNNISON ENERGY CORPORATION
3. Address: 1801 BROADWAY #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Mike Cleary
Phone: (303) 296-4222
Fax: (303) 296-4555

5. API Number 05-029-06109-00
6. County: DELTA
7. Well Name: SPU Cockroft 1294
Well Number: 23-41D Vert
8. Location: QtrQtr: NENE Section: 23 Township: 12S Range: 94W Meridian: 6
9. Field Name: SPAULDING PEAK Field Code: 77810

Completed Interval

FORMATION: MANCOS Status: ABANDONED WELLBORE/COMPLETION Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/10/2011 End Date: 01/08/2012 Date of First Production this formation: 12/10/2010

Perforations Top: 6434 Bottom: 6840 No. Holes: 72 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Acidized w/total 161.23 bbls 15% FE acid. Frac'd w/total of 14,539 gals fluid and 604,184 lbs sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 14539 Max pressure during treatment (psi): 8644

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 161 Number of staged intervals: 4

Recycled water used in treatment (bbl): 14539 Flowback volume recovered (bbl): 8460

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 604184 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/18/2012 Hours: 24 Bbl oil: 2 Mcf Gas: 37 Bbl H2O: 10

Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 37 Bbl H2O: 10 GOR: 18500

Test Method: flow Casing PSI: 45 Tubing PSI: 0 Choke Size: 2

Gas Disposition: FLARED Gas Type: WET Btu Gas: 1260 API Gravity Oil: 39

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6401 Tbg setting date: 03/01/2012 Packer Depth:

Reason for Non-Production: Set cement plugs in preparation to whipstock wellbore for horizontal attempt. Temporarily abandoned.

Date formation Abandoned: 05/12/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 5300 ** Sacks cement on top: 75 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patty Johnson

Title: Operations Tech Date: 7/22/2013 Email patty.johnson@oxbow.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400445574	FORM 5A SUBMITTED
400445827	WIRELINE JOB SUMMARY
400445828	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected date of 1st prod.; formation status. Req'd correction of form 7 reporting and info on completion attempt for -03 wellbore.	8/26/2013 1:26:21 PM

Total: 1 comment(s)