

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

09/17/2013

Document Number:

668601425

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | | |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | 418142 | 418134 | QUINT, CRAIG | <input type="checkbox"/> | |

Operator Information:

OGCC Operator Number: 96340 Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Address: 4600 S DOWNING ST

City: ENGLEWOOD State: CO Zip: 80113

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|------------------|--------------------------|-------------------|
| Halde, Kerry | 719-346-0653 off | haldesand@centurytel.net | 719-340-0329 cell |

Compliance Summary:

QtrQtr: SESE Sec: 19 Twp: 10S Range: 55W

| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|------------------------------|----------|----------------|-----------------|
| 08/06/2012 | 663901468 | PR | PR | S | I | | N |
| 04/11/2011 | 200308322 | PR | PR | S | | | N |
| 11/02/2010 | 200285001 | PR | PR | S | | | N |
| 10/05/2010 | 200276192 | PR | WO | U | | | N |
| 09/09/2010 | 200270692 | DG | DG | S | | | N |

Inspector Comment:**Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------------------------------|
| 418142 | WELL | PR | 10/07/2010 | OW | 073-06423 | ALOHA MULA 12 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|------------------------------|-------------------------|----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>1</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>1</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: <u>1</u> |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: <u>1</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Lease Road:**

| Type | Satisfactory/Unsatisfactory | comment | Corrective Action | Date |
|--------|-----------------------------|---------------------------|-------------------|------|
| Access | Satisfactory | DIRT ROAD THROUGH PASTURE | | |

| | | | | |
|----------------------|-----------------------------|--------------------|-------------------|---------|
| Signs/Marker: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | LEASE SIGN BY UNIT | | |

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

| | | | | |
|--|------|--------|-------------------|---------|
| Spills: | | | | |
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| | | | | |
|------------------|-----------------------------|--|-------------------|---------|
| Fencing/: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| WELLHEAD | Satisfactory | STEEL PANELS AROUND ALL WELLHEAD EQUIPMENT | | |

| | | | | | |
|---------------------|---|-----------------------------|--|-------------------|---------|
| Equipment: | | | | | |
| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| Ancillary equipment | 4 | Satisfactory | GAS SCRUBBER, CHEMICAL TANK W/CONTAINMENT, CATHOTIC GENERATOR AND RECTIFIER. | | |
| Prime Mover | 1 | Satisfactory | M&M GAS ENGINE | | |
| Pump Jack | 1 | Satisfactory | 456 LUFKIN | | |

Facilities: ☐ New Tank Tank ID: _____

| | | | | |
|----------|---|----------|---------------------|-----------------------|
| Contents | # | Capacity | Type | SE GPS |
| | | | CENTRALIZED BATTERY | 39.165680,-103.585810 |

S/U/V: Satisfactory Comment: CENTRAL BATTERY FOR (ALOHA MULA 9, 10, 11, 12) 2300' N

Corrective Action: _____ Corrective Date: _____

Paint

| | |
|-----------|--|
| Condition | |
|-----------|--|

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

| | | | | |
|-------------------|----------|---------------------|---------------------|-----------------|
| Berms | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
| | | | | |
| Corrective Action | | | | Corrective Date |
| Comment | | | | |

| | | |
|-----------------|---------|--|
| Venting: | | |
| Yes/No | Comment | |
| | | |

| | | | | |
|-----------------|-----------------------------|---------|-------------------|---------|
| Flaring: | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 418134

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:**

CA:

Date:

Wildlife BMPs:

| BMP Type | Comment |
|-----------------|---|
| PROPOSED BMPs | <p>BMP Plan</p> <p>Wiepking - Fullerton Energy, L.L.C.</p> <p>4600 S. Downing St.</p> <p>Englewood, CO 80113</p> <p>303 - 789 -1798</p> <p>303 - 761 -9067 (fax)</p> <p>Certification to Discharge</p> <p>Under</p> <p>CDPS General Permit COR -03000</p> <p>Stormwater Discharges Associated with Construction</p> <p>Certification Number COR 39788</p> <p>Aloha Mula # 12 well</p> <p>T10S, R55W</p> <p>Sec. 19: SE1/4SE1 /4</p> <p>Lincoln County, Colorado</p> <p>Description of Well Site and Construction Area</p> <p>1 -3 acre site with access road for drilling of oil and gas well. Terrain is flat with native grass and sagebrush. No receiving waters will be affected by well pad. Silt fences will be installed on low side site of drill site. Drilling pits closed and reclaimed with the drillsite. Topsoil will be separated and</p> <p>spread on drill site as final operation before reseeding operations which will be completed within 6 months weather permitting. To prevent soil erosion site will be disked and straw crimped in or manure spread.</p> <p>Stormwater Management Plan (SWMP) is on file in Wiepking - Fullerton Energy, L.L.C. office.</p> <p>Spill Prevention, Control and Countermeasure Plan is on file in Wiepking- Fullerton Energy, L.L.C. office.</p> |
| Comment: | |

| | |
|--|---|
| CA: _____ | Date: _____ |
| Stormwater: | |
| Erosion BMPs | Present |
| Other BMPs | Present |
| Corrective Action: _____ Date: _____ | |
| Comments: Erosion BMPs: _____ | |
| Other BMPs: _____ | |
| Comment: _____ | |
| Staking: | |
| On Site Inspection (305): | |
| <u>Surface Owner Contact Information:</u> | |
| Name: _____ | Address: _____ |
| Phone Number: _____ | Cell Phone: _____ |
| <u>Operator Rep. Contact Information:</u> | |
| Landman Name: _____ | Phone Number: _____ |
| Date Onsite Request Received: _____ | Date of Rule 306 Consultation: _____ |
| Request LGD Attendance: _____ | |
| <u>LGD Contact Information:</u> | |
| Name: _____ | Phone Number: _____ Agreed to Attend: _____ |
| <u>Summary of Landowner Issues:</u> | |
| _____ | |
| <u>Summary of Operator Response to Landowner Issues:</u> | |
| _____ | |
| <u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u> | |
| _____ | |

Facility

| | | | | |
|---------------------|------------|-----------------------|------------|------------------|
| Facility ID: 418142 | Type: WELL | API Number: 073-06423 | Status: PR | Insp. Status: PR |
|---------------------|------------|-----------------------|------------|------------------|

Producing Well

| | |
|----------|---|
| Comment: | PRODUCING, CENTRAL BATTERY FOR (ALOHA MULA 9, 10, 11, 12) 2300' N @ 39.165680,-103.585810 |
|----------|---|

Environmental**Spills/Releases:**

| | | |
|-----------------------------------|------------------------------|-------------------------------|
| Type of Spill: _____ | Description: _____ | Estimated Spill Volume: _____ |
| Comment: _____ | | |
| Corrective Action: _____ | | Date: _____ |
| Reportable: _____ | GPS: Lat _____ | Long _____ |
| Proximity to Surface Water: _____ | Depth to Ground Water: _____ | |

Water Well:

| | | | |
|------------------------|-------------------|------------|----------------------|
| DWR Receipt Num: _____ | Owner Name: _____ | GPS: _____ | Lat _____ Long _____ |
|------------------------|-------------------|------------|----------------------|

Field Parameters:

Inspector Name: QUINT, CRAIG

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: UNUSED AREAS OF THE LOCATION ARE COVERED WITH WEEDS AND SOME GRASS, CONTROL WEEDS.

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Inspector Name: QUINT, CRAIG

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Multi-Well Location



Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Seeding | Pass | Compaction | Pass | MHSP | Pass | |

S/U/V: Satisfactory

Corrective Date:

Comment:

CA: