

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  400449230			
Date Received:  08/09/2013			

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322	4. Contact Name: JEAN MUSE-REYNOLDS
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4316
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-36668-00	6. County: WELD
7. Well Name: SIEVERS	Well Number: LE10-78HNX
8. Location: QtrQtr: NWNW Section: 10 Township: 8N Range: 61W Meridian: 6	
Footage at surface: Distance: 363 feet Direction: FNL	Distance: 280 feet Direction: FWL
As Drilled Latitude: 40.682481	As Drilled Longitude: -104.199807

## GPS Data:

Data of Measurement: 07/23/2013 PDOP Reading: 3.0 GPS Instrument Operator's Name: Brandi Bingham

\*\* If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FWL

Sec: 10 Twp: 8N Rng: 61W

\*\* If directional footage at Bottom Hole Dist.: 59 feet. Direction: FNL Dist.: 669 feet. Direction: FWL

Sec: 10 Twp: 8N Rng: 61W

9. Field Name: WILDCAT	10. Field Number: 99999
11. Federal, Indian or State Lease Number:	

12. Spud Date: (when the 1st bit hit the dirt) 04/22/2013	13. Date TD: 04/26/2013	14. Date Casing Set or D&A: 04/23/2013
---	-------------------------	--

## 15. Well Classification:

☒ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7400 TVD** 7353	17 Plug Back Total Depth MD 7400 TVD** 7353
------------------------------------	---

18. Elevations GR 4946 KB 4962	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.
--------------------------------	--

## 19. List Electric Logs Run:

MUD LOG  
MWD GAMMA  
TRIPLE COMBO

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	42.05	0	98	64	0	98	CALC
SURF	13+3/4	9+5/8	26	0	749	422	0	749	VISU

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,866		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,478		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,475		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,909		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,440		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,709		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,731		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,160		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,238		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The well was approved as a Pilot well with a sidetrack.

The pilot well was drilled to TD and during the logging process tools stuck in well. Tools were retrieved, but tight spot prevented further attempts to log the hole or continue with the drilling process.

Well was P&amp;A'd per verbal approval from Diana Burns on 4/30/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JEAN MUSE-REYNOLDS \_\_\_\_\_

Title: Regulatory Compliance

Date: 8/9/2013

Email: jmuse@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<b><u>Attachment Checklist</u></b>		
400449509	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
400464114	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>		
400449230	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400449270	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400449308	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400464115	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400464757	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400464758	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400464762	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400464764	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400464769	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)