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Document Number:
400449230

Date Received:
08/09/2013

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: JEAN MUSE-REYNOLDS
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4316
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-36668-00 6. County: WELD
 7. Well Name: SIEVERS Well Number: LE10-78HNX
 8. Location: QtrQtr: NWNW Section: 10 Township: 8N Range: 61W Meridian: 6
 Footage at surface: Distance: 363 feet Direction: FNL Distance: 280 feet Direction: FWL
 As Drilled Latitude: 40.682481 As Drilled Longitude: -104.199807

GPS Data:
 Date of Measurement: 07/23/2013 PDOP Reading: 3.0 GPS Instrument Operator's Name: Brandi Bingham

** If directional footage at Top of Prod. Zone Dist.: 0 feet. Direction: FNL Dist.: 0 feet. Direction: FWL
 Sec: 10 Twp: 8N Rng: 61W
 ** If directional footage at Bottom Hole Dist.: 59 feet. Direction: FNL Dist.: 669 feet. Direction: FWL
 Sec: 10 Twp: 8N Rng: 61W

9. Field Name: WILDCAT 10. Field Number: 99999
 11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 04/22/2013 13. Date TD: 04/26/2013 14. Date Casing Set or D&A: 04/23/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7400 TVD** 7353 17 Plug Back Total Depth MD 7400 TVD** 7353

18. Elevations GR 4946 KB 4962 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
 MUD LOG
 MWD GAMMA
 TRIPLE COMBO

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24+0/0	16+0/0	42.05	0	98	64	0	98	CALC
SURF	13+3/4	9+5/8	26	0	749	422	0	749	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,866		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,478		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,475		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,909		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,440		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	6,709		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,731		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,160		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,238		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The well was approved as a Pilot well with a sidetrack.

The pilot well was drilled to TD and during the logging process tools stuck in well. Tools were retrieved, but tight spot prevented further attempts to log the hole or continue with the drilling process.

Well was P&A'd per verbal approval from Diana Burns on 4/30/13.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance

Date: 8/9/2013

Email: jmuse@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400449509	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400464114	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400449230	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400449270	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400449308	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400464115	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400464757	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400464758	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400464762	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400464764	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400464769	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)