

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400481487

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 16700 4. Contact Name: DIANE PETERSON
 2. Name of Operator: CHEVRON PRODUCTION COMPANY Phone: (970) 675-3842
 3. Address: 100 CHEVRON RD Fax: (970) 675-3800
 City: RANGELY State: CO Zip: 81648

5. API Number 05-103-09151-00 6. County: RIO BLANCO
 7. Well Name: RIGBY A Well Number: 7Y
 8. Location: QtrQtr: SESW Section: 24 Township: 2N Range: 103W Meridian: 6
 Footage at surface: Distance: 186 feet Direction: FSL Distance: 1941 feet Direction: FWL
 As Drilled Latitude: 40.121794 As Drilled Longitude: -108.907270

GPS Data:
 Date of Measurement: 06/02/2006 PDOP Reading: 4.6 GPS Instrument Operator's Name: J FLOYD

** If directional footage at Top of Prod. Zone Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____
 ** If directional footage at Bottom Hole Dist.: _____ feet. Direction: _____ Dist.: _____ feet. Direction: _____
 Sec: _____ Twp: _____ Rng: _____

9. Field Name: RANGELY 10. Field Number: 72370
 11. Federal, Indian or State Lease Number: 47443

12. Spud Date: (when the 1st bit hit the dirt) 07/18/1984 13. Date TD: 07/30/1984 14. Date Casing Set or D&A: 08/23/1984

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6660 TVD** _____ 17 Plug Back Total Depth MD 6600 TVD** _____

18. Elevations GR 5409 KB 5415 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
MULTI-SENSOR CALIPER, CEMENT BOND LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	2,475	570	0	2,475	
1ST	8+3/4	7+0/4	23	0	6,649	995		6,649	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 08/27/2013

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	5,700	200	5,688	6,039

Details of work:

ISOLATED HOLE IN 7" CASING 5816 - 5836'.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WEBER	5,803	6,660	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSO9N

Title: REGULATORY SPECIALIST Date: _____ Email: DLPE@CHEVRON.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400481562	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400481571	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)