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2430245

Date Received:
09/03/2013

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10098</u>	Contact Name: <u>PAMELA FRY</u>
Name of Operator: <u>ENERVEST OPERATING LLC</u>	Phone: <u>(713) 495-1563</u>
Address: <u>1001 FANNIN ST STE 800</u>	Fax: _____
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77002</u>	Email: <u>PFRY@ENERVEST.NET</u>
For "Intent" 24 hour notice required, Name: <u>JOHNSON, RANDELL</u> Tel: _____	
COGCC contact: Email: <u>randell.johnson@state.co.us</u>	

API Number <u>05-123-10339-00</u>	Well Name: <u>VICTOR STATE</u>	Well Number: <u>1</u>
Location: QtrQtr: <u>NWSW</u> Section: <u>20</u> Township: <u>2N</u> Range: <u>62W</u> Meridian: <u>6</u>	County: <u>WELD</u> Federal, Indian or State Lease Number: <u>70-7813</u>	
Field Name: <u>ROGGEN</u>	Field Number: <u>74310</u>	

Notice of Intent to Abandon
 Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: <u>40.122110</u>	Longitude: <u>-104.354588</u>
GPS Data:	
Date of Measurement: <u>10/25/2010</u>	PDOP Reading: <u>3.9</u> GPS Instrument Operator's Name: <u>PFS_GJB</u>
Reason for Abandonment: <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other <u>UNECONOMICAL</u>	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth: _____
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details: _____	

Current and Previously Abandoned Zones					
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	6975	6981			
Total: 1 zone(s)					

Casing History								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	590	350		0	
1ST	7+7/8	4+1/2	11.6	7,070	250			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6925 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 6180 ft. to 6080 ft. Plug Type: CASING Plug Tagged:
Set 60 sks cmt from 3000 ft. to 2900 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 650 ft. to 550 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PAMELA FRY

Title: REGULATORY ANALYST Date: 8/27/2013 Email: PFRY@ENERVEST.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 9/16/2013

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 3/15/2014

COA Type

Description

	1) Provide 24 hour notice of MIRU to Randell Johnson at 303-815-9641 or e-mail at randell.johnson@state.co.us. 2) Note changes to submitted form.
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2430245	FORM 6 INTENT SUBMITTED
2430246	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	20 sx at 6280' indicated on wellbore diagram, 6180' indicated on form in the "to" but no "from" indicated. Changed to "from" 6180' "to" 6080'. 60 sx stub plug indicated on wellbore diagram, no depth specified, not on form. Added to form as 40 sx at 3000'-2900'. 80 sx shoe plug indicated on wellbore diagram, not on form. 55 sx surface plug on form 35 sx on wellbore diagram. Changed to 50 sx across shoe from 650'-550', and 15 sx at surface (50'-surface)	9/16/2013 9:25:57 AM
Permit	Well completion or recompletion report doc.#49908 dated 7/26/1986	9/6/2013 5:26:49 AM

Total: 2 comment(s)